

30-025-28140

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 1016 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|------------------------------------|
| 1. Type of Work | | |
| DRILL <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| 2. Type of Well | | |
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

| |
|------------------------|
| 7. Unit Agreement Name |
|------------------------|

| |
|---|
| 8. Farm or Lease Name State Union Texas <i>State</i> |
|---|

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|--|
| 3. Name of Operator Western Oil Producers, Inc. |
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|------------------|
| 9. Well No. 1 |
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|--|
| 4. Address of Operator PO Box 1498, Roswell, NM 88201 |
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| 10. Field and Pool, or Wildcat W.C. |
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| | | | | |
|---------------------|--------------------|-----------------|---------------------|----------|
| 6. Location of Well | UNIT LETTER A | LOCATED 660 | FEET FROM THE North | LINE |
| 990 | FEET FROM THE East | LINE OF SEC. 21 | TWP. 17N | RGE. 86E |

| |
|-------------------|
| 12. County Lea |
|-------------------|

| | | |
|-----------------------------|------------------------------|------------------------------|
| 11. Proposed Depth 4500' | 11A. Formation Queen Sand | 12. Rotary or C.T. Rotary |
|-----------------------------|------------------------------|------------------------------|

| | | | |
|--|--|--|---|
| 13. Elevations (Show whether DE, RT, etc.) 3854.72 G.L. | 21A. Kind & Status Plug. Bond Statewide | 21B. Drilling Contractor WEK Drilling Co., Inc. | 22. Approx. Date Work will start 1/31/83 |
|--|--|--|---|

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24 lb | 350 | 150 | Circ. |
| 7 7/8" | 4 1/2" | 18.5 | 4300 | 1250 | Circ. |

Will Move in R.U. Rotary, drill 12 1/4" hole 350 ft. Run 8 5/8" 24 lb Csg., circ, cement. Nipple up 10" 900 Sheffer Hydraulic BOP. Test Csg. w/ 1000 psi W/BOP. drill plug cement to test 500 psi for Communications. Drill 7 7/8" Hole to 4300' or test Queen sand formation, will run native salt water and W/Starch. Mud properties wt. 10-10.2, vis 33-40, W.L. 10-20. If productive will run 4 1/2" csg., circ. & cement to attempt to complete in Queen Sand.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/28/83
UNLESS DRILLING UNDERWAY

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Hewitt Title Agent Date 1/27/83

(This space for State Use)

JAN 28 1983

ORIGINAL SIGNED BY
EDDIE W. SEAY

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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JAN 28 1983

DEPT
CORPS OFFICE

Form C-10,
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ken Lippard
Supt
Western Co Production

1-28-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

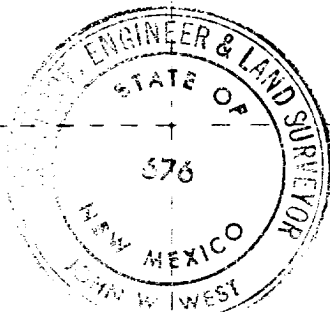
THE SURVEY:

January 12, 1983

Registered Professional Engineer
No. 10,741 - 7/1-1985

Charles West
Certificate No.

JOHN W. WEST NO. 676



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JAN 28 1983

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473