

# EQUIPMENT & HOLE DATA

FORMATION TESTED: BCNF SPRINGS  
NET PAY (ft): \_\_\_\_\_  
GROSS TESTED FOOTAGE: 220.0  
ALL DEPTHS MEASURED FROM: KELLY FISHING  
CASING PERFS. (ft): \_\_\_\_\_  
HOLE OR CASING SIZE (in): 7.875  
ELEVATION (ft): 3842  
TOTAL DEPTH (ft): 9740.0  
PACKER DEPTH(S) (ft): 9474, 9480  
FINAL SURFACE CHOKE (in): \_\_\_\_\_  
BOTTOM HOLE CHOKE (in): 0.750  
MUD WEIGHT (lb/gal): 9.80  
MUD VISCOSITY (sec): 29  
ESTIMATED HOLE TEMP. (°F): \_\_\_\_\_  
ACTUAL HOLE TEMP. (°F): 138 @ 9896.0 ft

TICKET NUMBER: 28997500

DATE: 3-3-83 TEST NO: 2

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: ARTESIA

TESTER: J. MARTINEZ

WITNESS: C. BELLAH

DRILLING CONTRACTOR: WEK DRILLING #2

## FLUID PROPERTIES FOR RECOVERED MUD & WATER

| SOURCE       | RESISTIVITY | CHLORIDES |
|--------------|-------------|-----------|
| MUD PIT      | _____ °F    | 4000 ppm  |
| TOP RECOVERY | _____ °F    | 1500 ppm  |
| _____        | _____ °F    | _____ ppm |
| _____        | _____ °F    | _____ ppm |
| _____        | _____ °F    | _____ ppm |
| _____        | _____ °F    | _____ ppm |

## SAMPLER DATA

Psig AT SURFACE: 120  
cu.ft. OF GAS: 0.17  
cc OF OIL: 200  
cc OF WATER: 0  
cc OF MUD: 2100  
TOTAL LIQUID cc: 2300

## HYDROCARBON PROPERTIES

OIL GRAVITY (°API): 25.0 @ 60°F  
GAS/OIL RATIO (cu.ft. per bbl): \_\_\_\_\_  
GAS GRAVITY: \_\_\_\_\_

## CUSHION DATA

| TYPE  | AMOUNT | WEIGHT |
|-------|--------|--------|
| _____ | _____  | _____  |
| _____ | _____  | _____  |

## RECOVERED:

60 FEET OF DRILLING FLUID - OIL AND GAS CUT

MEASURED FROM  
TESTER VALVE

## REMARKS:

OIL GRAVITY - TOP OF TOOLS 15 @ 60 DEGREES  
SAMPLER 25 @ 60 DEGREES  
SURFACE CHOKE - .375" AND .25"