

EQUIPMENT & HOLE DATA

FORMATION TESTED: _____ WOLFCAMP
NET PAY (ft): _____ 26.0
GROSS TESTED FOOTAGE: _____ 103.0
ALL DEPTHS MEASURED FROM: _____ 121.0
CASING PERFS. (ft): _____
HOLE OR CASING SIZE (in): _____ 7.875
ELEVATION (ft): _____ 3842
TOTAL DEPTH (ft): _____ 10580.0
PACKER DEPTH(S) (ft): _____ 10479, 10485
FINAL SURFACE CHOKE (in): _____ 0.375
BOTTOM HOLE CHOKE (in): _____ 0.750
MUD WEIGHT (lb/gal): _____ 9.00
MUD VISCOSITY (sec): _____ 38
ESTIMATED HOLE TEMP. (°F): _____
ACTUAL HOLE TEMP. (°F): 145 @ 10587.0 ft

TICKET NUMBER: 54159100

DATE: 9-10-83 TEST NO: 3

TYPE DST: _____ OPEN HOLE

HALLIBURTON CAMP: _____
ARTESIA

TESTER: _____ FLETCHER

WITNESS: _____ BELLAH

DRILLING CONTRACTOR: _____
W E K #2

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.800 @ 80 °F	4300 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE: _____ 1300
cu.ft. OF GAS: _____ 3.23
cc OF OIL: _____ 1700
cc OF WATER: _____ 0
cc OF MUD: _____ 0
TOTAL LIQUID cc: _____ 1700

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ 34.8 @ 60 °F
GAS/OIL RATIO (cu.ft. per bbl): _____ 902
GAS GRAVITY: _____

CUSHION DATA

TYPE _____ AMOUNT _____ WEIGHT _____

RECOVERED:

8727' OF SLIGHTLY GAS CUT OIL

MEASURED FROM
TESTER VALVE

REMARKS:

TOP, MIDDLE, AND TOP OF TOOLS WERE ALL GAS CUT OIL.

OIL GRAVITY

MIDDLE RECOVERY 40.6 @ 60 DEGREES F.

TOP OF TOOLS 37.8 @ 60 DEGREES F.

SAMPLER 34.8 @ 60 DEGREES F.