

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF RECEIPT	
DISTRICT	
AREA	
OFFICE	
REPORTER	
OPERATOR	
LOCATION OFFICE	
PERIOD	

Western Oil Producers, Inc.

Address

P.O. Box 1498, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Casinghead Gas MUST NOT BE
FLAMED AFTER 5/18/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.Change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State MTS	2	Wolfcamp	State, Federal or Fee	LG-740

Unit Letter	E	1980	Feet From The	North	Line and	510	Feet From The	West
Line of Section	10	Township	19S	Range	35E	N.M.P.M.	Lea	County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P.O. Box 1598 Tulsa, Oklahoma 74102					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	10	19S	35E	no	ASAP

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Well over	Deepen	Plug Back	Same Res't.	Diff. P.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-8-83	3-18-83	10,770'	10,736'					
Perforations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3841.7 GR	Wolfcamp	10,558'	10,586'					
Perforations	Size	Depth Casing Shoe						
40 perforations	43 10558, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68,	10,770						
	69, 70, 71, 72, 73, 74, 75, 76, 77, 78							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	300	350 circ
11	8 5/8	3550	1300 circ
7 7/8	5 1/2	10,770	600 sx
	2 7/8	10,492	0

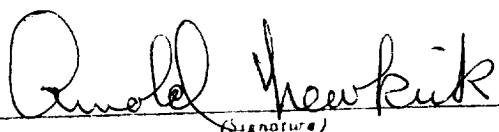
TEST DATA AND REQUEST FOR ALLOWABLE
WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3/18/83	3/18/83	Flow
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	125	100 psi
Initial Prod. During Test	Oil-Bbls.	Water-Bbls.
300 bbls	300	2 bbls
		Gas-MCF
		20

AS WELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Agent

(Title)

3-24-83

(Date)

OIL CONSERVATION DIVISION

MAR 28 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.

RECEIVED
MAR 25 1983
C.C.D.
HQBBS OFFICE