

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CEASE OPERATIONS. USE FORM C-101 FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Western Oil Producers, Inc.

Address of Operator

10 Box 1498 Roswell, New Mexico 88201

Location of Well

UNIT LETTER 1E 1980 FEET FROM THE North LINE AND 210 FEET FROM

THE West LINE, SECTION 10 TOWNSHIP 19S RANGE 35E

13. Elevation (Show whether L.F., H.F., GR, etc.)

3841.7 GR

14. Indicate Type of Lease

State ☒ Fee ☐

15. Lease Oil & Gas Lease No.

LG-740

16. Lease Agreement Name

17. Name of Lease Name

State MTS

18. Well No.

2

19. Field and Pool, if Well is

Scharb

20. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. PERFORM REMEDIAL WORK ☐

2. PLUG AND ABANDON ☐

3. REMEDIAL WORK ☐

4. ALTERING CASING ☐

5. UNWARRANTEDLY ABANDON ☐

6. CHANGE PLANS ☐

7. COMMENCE CHILLING OPER. ☐

8. PLUG AND ABANDONMENT ☐

9. OR ALTER CASING ☐

10. CASING TEST AND CEMENT JOG ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-83 Spud 17 1/2" hole 3:30 PM 2-8-83

2-9-83 Depth 300' ran 8 jts. (324.45') 13 3/8" 54.5 lb. 8R-R3 new casing with ST&C, cement at 300' with 350 sx Class C 1/4 lb flocele 2% CaCl₂, circulate 75 sx, plug down 10:30 PM 2-8-83, WOC 18 hrs., nipples up and tested casing with 800 psi for 30 minutes, test ok, drill cement and plug tested with 400 psi for 30 minutes no communication

2-16-83 Depth 3550, ran 91 jts. (3565') 8 5/8" 24 and 32 lb. 8R-R3 new casing with ST&C (1728.78' of 8 5/8" 24lbs, 1836.21' of 8 5/8" 32 lb on bottom of string) cement at 3550' with 1300 sx of Halliburton lite, 15 lbs. salt, 1/4 lb flocele per sx plus 300 sx Class C Plug down 4:45 AM 2-16-83 circulate 85 sx. After WOC 18 hrs. tested BOP casing and choke manifold with 1500 psi for 30 minutes test ok, drilled cement and plug 10' of formation and tested with 1000 psi for 30 minutes, no communication.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Arnold Hewitt

TITLE Agent

DATE 2-22-83

PROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 24 1983

RECEIVED

FEB 23 1983

**O.C.D.
HOBBS OFFICE**