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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-740

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> c. Name of Operator Western Oil Producers, Inc. d. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201 e. Location of Well UNIT LETTER <u>AE</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>19S</u> RGE. <u>35S</u> NMPM f. Proposed Depth 10,800 19A. Formation Wolfcamp Bersberrings 20. Rotary or C.T. Rotary g. Elevations (Show whether D.F., R.T., etc.) 3841.7 21A. Kind & Status Plug. Bond Statewide 21B. Drilling Contractor WEK Drilling Co., Inc. 22. Approx. Date Work will start 2-4-83		7. Unit Agreement Name 8. Farm or Lease Name State MTS 9. Well No. 2 10. Field and Pool, or Wildcat Scharb 11. Undesignated UNDESIGNATED 12. County Lea
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	300'	300	Circulate
11"	8 5/8"	24 - 32	4000'	Circulate	Circulate
7 7/8"	5 1/2"	17 - 20	10,800'	1000	8,000

Will spud 17 1/2" hole, set and cement 13 3/8" casing and circulate same. Drill 11" hole to 4,000', condition hole with native mud, run 8 5/8" casing and cement same. Will nipple up with Shaffer LWS 10" 900 Hydraulic BOP 3000 lbs., test with 10" hydril. Well test BOP choke manifold and hydril and casing with 1500 psi. Drill 7 7/8" hole to 10,800, test Wolfcamp formation, if productive will run 5 1/2" casing and complete well. Mud program will be spud and native mud to 300' - 4000' native salt water mud, 4000' - 9500' fresh water, 9500' - 10,800' T.D. fresh water, gel, low solids, dris-pac mud. Viscosity 36-42, weight 9.0 - 9.5, W.L. 10cc or less. Must start drilling by February 4, 1983.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/28/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arnold Newkirk Title Agent Date 1/27/83

(This space for State Use)

ORIGINAL SIGNED BY
EDDIE W. SEAY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1983