Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		O IHAN	SPOHI	OIL	ANU NA	I UHAL GA		I BI KI				
Openior Anadarko Petroleum Corporation							Well	Well API No. 30-025-28148				
Address P.O. Drawer 1				Mexi	ico 88	211-01	30					
Reason(s) for Filing (Check proper box)	•					et (Please explo	zin)					
New Well		Change in T	ransporter o	f:	_		. 1					
Recompletion	Oil	~	hy Gas					e or tr	anspor	ter		
Change in Operator XX	Casinghead		-	П		of o	011.					
If change of operator give name	ry L. B). E	30x 168	44. Lul	obock.	Texas	79490			
and address of previous operator						•						
II. DESCRIPTION OF WELL	AND LEA	SE Wall Mar In	No	la aleedia	se Cometica		Kind	of Lease		ease No.		
Lease NameWell No.Pool Name, IncludiFederal J1Querecho					Plains Qn Assoc				Federal ox Fex NM-04868			
Location Unit LetterJ	. 2	180 r	eet From Ti	he _S	outh Lin	and19	80 Fe	et From The .	East	Line		
Section 22 Townsh	_{ip} 18S		tange	32E		мрм,			Lea	County		
III. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND N	ATUI	RAL GAS							
Name of Authorized Transporter of Oil	(XXI	سوسياسين بير	-		Address (Giv	e address to wi						
Navajo Refining Company, Trucking Div. P.O. Drawer 159, Artesia, NM 88210												
Traine of Academic Control of Con						Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 Natura		4001 Penbrook, Odessa, Texas 79762					9/62					
a nan haranta an ar maran					ls gas actuall		When					
give location of tanks.	K			2E		es		03-1	0-83			
If this production is commingled with that	from any other	ricase or po	ot, give con	unnugu	ing Order north							
IV. COMPLETION DATA		Oil Well	Gas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		1		J	<u> </u>	<u></u>	l	<u> </u>			
Date Spudded Date Compt. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
	77	BING C	'ASING	AND	CEMENTI	NG RECOR	D	1	. , .,			
HOLE SIZE CASING & TU					DEPTH SET			SACKS CEMENT				
HOLE SIZE	0.00	CASING & TOBING SIZE										
V. TEST DATA AND REQUE	CT EOD A	TOWA	ni E					<u> </u>				
v. Ipsi data and reque Oil well — <i>Gerenius</i> began-	TECKAI	oriO1141 Nationa at	load oil an	d muet	be equal to or	exceed top alle	owable for thi	s depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
					Casing Pressure Choke Size							
Length of Test	Tubing Press	Tubing Pressure			Casing Fiess.							
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	_1											
Actual Prod. Test - MCP/D Length of Test					Bbla. Conden	sate/MMCF		Gravity of Condensate				
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	L OF	COMPI	IANCE					.l				
					(OIL CON	ISERV	ATION	DIVISIC)N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									,			
is true and complete to the best of my knowledge and belief.					Date	Approve	d	्रा ्र व		· ·		
Ω_{1}	/1	1 0			Daie	, phiore	-					
Jem Et whles					By CSOCKALL GROSS ON SERVE SEXTON							
Signature Jerry E. Buckles	Are	a Sup		or			1961		Tresta			
Printed Name September 26, 199	0 (5	1 05)74	itle 8-3368	8	Title							
Debremmer 70, 133	13		one No	<u>-</u>	[]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVE

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