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provinte District Office		of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
), Box 1980, Hobbe, NM 88240 STRICT II		OIL CONSERVATION DIVISION P.O. Box 2088	
). Drawer DD, Antesia, NM 88210		w Mexico 87504-2088	
SIRICI III 00 Rio Brazos Rd., Aztec, NM 8741	HEQUES FURALLU		ION
perator	TO TRANSPORT	OIL AND NATURAL GAS	Well AFI No.
Anadarko Petrolo ddress	eum Corporation		30-025-28149
PO Drawer 130,	Artesia, NM 88211-0)130 Other (Please explain)	
eason(s) for Filing (Check proper boo	Change in Transporter of		
ecompletion	Oil X Dry Gas Casinghead Gas Condensate		
hange in Operator			
d address of previous operator			
. DESCRIPTION OF WEL	Well No. [Pool Name,]	Including Formation	Kind of Lease Lease No. Skills, Federal & NM 04371-2
Bennett Federal	3 Querec	ho Plains Qn Assoc.	
ocation Unit LetterN	;330Feet From T	he <u>South</u> Line and <u>2310</u>	Feel From The <u>West</u> Line
Section 22 Tow	nship 185 Range	32E , NMPM,	Lea County
II. DESIGNATION OF TR	ANSPORTER OF OIL AND N	ATURAL GAS	approved copy of this form is to be sent)
Name of Authorized Transporter of O Lantern Petrole	" IXXI	PO Box 2281, M	idland, TX 79702
Name of Authorized Transporter of C	asinghead Gas 🔼 or Dry Gas	Address (Give address to which	approved copy of this form is to be sent) Odessa, TX 79762
Phillips 66 Nat I well produces oil or liquids,	Unit Sec. Twp.	Rge. is gas actually connected?	When 7
ive location of tanks.	K 22 185 3		04-11-83
V. COMPLETION DATA	that from any other lease or pool, give co		Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Complet	Oil Well Gas V tion - (X)	Well New Well Workover	Deepen Plug Back Same Res'v Dir Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
l'enorations			
	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE		
V. TEST DATA AND REQ OIL WELL (Test must be d	UEST FOR ALLOWABLE	ind must be equal to or exceed top allows	ible for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pury	, gas lift, etc.)
	The Line Decourse	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gae- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			I
I hareby certify that the rules and	IFICATE OF COMPLIANC I regulations of the Oil Conservation		SERVATION DIVISION
Division have been complied with is true and complete to the best of	h and that the information given above	Date Approved	MAR 2 2 1994
11. 10	Theke ft		
Construct		—— By	AL SIGNED BY JERRY SEXTON
Printed Name Title Title		DISTRICT I SUPERVISOR	
03-18-94	(505) 677-24 Telephone No.		
Date	гориянство.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.