	NO OF COPIES RECT VLD			
	DISTRIBUTION SANTA FE		CONSERVATION C AISSION	Form C -104 Supersedes Old C-104 and Effective 1-1-65
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS			
1.	OPERATOR PRORATION OFFICE			
	Operator Breck Operating Corp.			
	Address P. O. Box 911, Breckenridge, Texas 76024			
	Reoson(s) for Isling (Check proper be	eckenridge, Texas /6	0024 Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry C		
	Change in Ownership		ensate	
	If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, Box 911, Brecker	nridge, TX 76024
	DESCRIPTION OF WELL AND			
	Federal Q		ins, OAllen State, Federa	Lease Lease 1 nl or Fee Federal NM-04371-
	Location Unit Letter N ; 3	30 Feet From The South	ine and 2310 Feet From	west
	22	ownship 18S Range	32E , NMPM,	Lea Cour
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
	Name of Authorized Transporter of O Tesoro Crude Oil Compa	II X or Condensate	Address (Give address to which appro	
	Name of Authorized Transporter of Cusinghead Gas 🔬 or Dry Gas 🗍		8700 Tesoro Drive, San Antonio, Texas 78217 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Com If well produces oil or liquids,	Dany Unit Sec. Twp. Rge.	Box 2130, Hobbs, NM 88	
	give location of tanks.	the that from any other lease or pool	Yes	4-11-83
JV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Besty, Diff. Be			
	Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v. Diff. Re
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ				
ł				
	IEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
╞	Actual Prod. During Test	011-Bbis.	Water-Bbis.	Gas-MCF
ļ				
ŗ	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. C	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition	
8				
-				
	(Signifure) Production Clerk			
	(Title)			
-	10-13-83 (Date)			
			Separate Forms C-104 must	be filed for each pool in multi

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