

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNED STATES OF AMERICA
SO. BOX 133
HOTEL RIOR MEXICO
880016 on reverse sideForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐								
2. NAME OF OPERATOR Petroleum Corporation of Texas															
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024															
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements)* At surface 2310' FSL & 2310' FWL At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED 2-4-83											
15. DATE SPUDDED 2-23-83		16. DATE T.D. REACHED 3-4-83		17. DATE COMPL. (Ready to prod.) 3-11-83		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3765' GR									
20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4110'-4131' - Lower Queen Sand 3866'-3901' - Upper Queen Sand						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN Litho Density						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24		1203'		12-1/4"		800 sx. class C		None					
5-1/2"		15.5		4292'		7-7/8"		1150 sx. class C		None					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3847'		3816'	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
4110-4131' (1 spf) .40 3866-3901' (1 spf) .40								DEPTH INTERVAL (MD) 4110-4131' 3866-3901' AMOUNT AND KIND OF MATERIAL USED A w/5000 gal 15% acid A w/1400 gal 15% acid; Frac'd w/30,000# 20/40 sd, 17,500# 10/20 sd.							
33. PRODUCTION								34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
DATE FIRST PRODUCTION 3-14-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 4-4-83		HOURS TESTED 24		CHOKE SIZE 34/64		PROD'N. FOR TEST PERIOD 100		OIL—BBL. 100		GAS—MCF. 187		WATER—BBL. 8		GAS-OIL RATIO. 1870	
FLOW. TUBING PRESS. 350		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 100		OIL—BBL. 100		GAS—MCF. 187		WATER—BBL. 8		OIL GRAVITY-API (CORR.) 32			
35. LIST OF ATTACHMENTS Litho Density Log								36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Isdean Lagland</u>								TITLE <u>Production Clerk</u>				DATE <u>4-5-83</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION

TOP

BOTTOM

38. GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

Upper Queen

3864'

Sand & Oil

3902'

Lower Queen

4108'

Sand & Oil

4132'

RECEIVED
APR 18 1983
O.C.D.
HOBBS OFFICE