

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30 - 025 - 28153

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B - 4118	

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name ---	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Lea.	
2. Name of Operator Phillips Petroleum Company						9. Well No. 30	
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762						10. Field and Pool, or Wildcat Vacuum Gb/SA	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM <u>Lea</u>							
15. Date Spudded 4-18-83							
16. Date T.D. Reached 4-27-83		17. Date Compl. (Ready to Prod.) 6-21-83		18. Elevations (DF, RKB, RT, GR, etc.) 4097' GR		19. Elev. Casinghead --	
20. Total Depth 4850'		21. Plug Back T.D. 4790'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools X	
24. Producing interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres Top: 4562' Btm: 4850'						25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Schlumberger: CNL-LDT-GR/Cal, GR/CNL, DLL-RXO-GR/Cal						27. Was Well Cored NO	
28. Core log CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		362		12-1/4"	
4-1/2"		11.6#		4849'		7-7/8"	
3# /sx Gilsonite, 1/4/sx cellophane flakes followed by 300 sx class C. Circd							
29. 125 sx LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
N		-		O		-	
-		-		-		-	
-		-		-		-	
31. Perforation Record (Interval, size and number) Perfd 4-1/2 csg. w/2 JSPF as follows: 4360-4368' 4452-4458' 4488-4489' 4507-4515' 4398-4404' 4479-4480" 4493-4495' 4527-4536' 4428-4429' 4483-4484' 4499-4504' 4540-4560'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4360 - 4560 AMOUNT AND KIND MATERIAL USED Trtd w/ 4000 gals 7-1/2% NeFe HCL acid. Frac'd w/ 59,000 gals. refined oil 55000# 20/40 mesh sand, 15000#, 10/20 mesh sand.			
33. PRODUCTION Date First Production 6-29-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing							
Date of Test 6-30-83		Hours Tested 24		Choke Size 10/64"		Prod'n. For Test Period Oil - Bbl. 367 Gas - MCF 801 Water - Bbl. 7 Gas - Oil Ratio 2183	
Flow Tubing Press. 600#		Casing Pressure --		Calculated 24-Hour rate --		Oil Gravity - API (Corr.) 37.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Don Thorp	
35. List of Attachments Logs furnished direct by logging company							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>W.J. Mueller</u> TITLE <u>Sr. Engineering Specialist</u> DATE <u>7-5-83</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle	250'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
XXXXXX				
Rustler	1511'	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
XXXXXX				
Salado	1700'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
XXXXXX				
T. Yates	2794'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3776'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4232'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4562'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinbry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1062'	1062'	Redbeds				
1062'	1462'	400'	Redbeds, anhy				
1462'	2872'	1410'	Anhy, salt				
2872'	3379'	507'	Anhy, lime				
3379'	4734'	1355'	Lime, shale				
4734'	4841'	107'	Lime, dolo				
4841'	4850'	9'	Lime, shale				
	TD						

RECEIVED
JUL 7 1983
O.C.D.
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