

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-28153

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well
UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM
west 19 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name -
8. Farm or Lease Name Lea
9. Well No. 30
10. Field and Pool, or Whdcat Vacuum Gb/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4097.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Total Depth <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-83: MI & RU Wharton Rig #8. Spudded 12-1/4" hole @ 8:15 p.m. Circ'd 1/2 hrs & COOH. Ran 9 jts 8-5/8" 24# K-55 ST&C csg @ 362'. BJ cmtd w/400 sx Class "C" w/2% CaCl displaced w/20.5 BFW. Circ'd 110 sx to surface. Tstd BOP & csg @ 600 psi for 30 mins before drilling out/OK. Total WOC before test 12-1/4 hrs. Approx temp of cmt slurry when mixed 60° F, estimated minimum formation temperature in zone of interest 60° F, estimated strength of cmt @ time of csg test 500 psi, actual time cmt in place prior to test 12 hrs.

4-19 thru 26-83: Drlg.

4-27-83: Reached TD of 4850'. Circ'd & cond hole 2 hrs, & COOH.

4-28-83: Schlumberger ran CNL-LDT-GR/Cal from TD to 2600', GR/CNL/Cal to surface. DLL-RXO-GR/Cal from TD to 2600'.

4-29 thru 5-1-83: RU & ran 121 jts 4-1/2" 11.60 N-80 LT&C csg @ 4849'. BJ cmtd w/800 sx Trinity LW, 10% DD, 10% salt, 3#/sx Gilsonite, 1/4#/sx cellophane flakes followed by 300 sx Class C, 5#/sx salt, displaced plug w/10 bbls 10% acetic acid, 64.5 bbls 2% KCl. Circ'd 125. ND BOP, set slips, cut off csg. Rel rotary. Prep to complete WO - Completion unit.

OP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Muller TITLE Sr. Engineering Specialist DATE May 4, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 12 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1983

HOBBS OFFICE