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Appropriate Dia DISTRICT 1	trict Office

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anenia, NM 88210

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address P. O. Box 1666, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate f change of operator give name ad address of previous operator Mobil Producing Texas & New Mexico Inc., Nine Greenway Plaza, Suite 2 Houston, TX 77046 I. DESCRIPTION OF WELL AND LEASE Lease Name Government "9" Well No. Pool Name, Including Formation Scharb - Bone Springs Location East	Demor Lynx Petroleum Consultants, Inc.							Well A	Well API No. 30 025-28157			
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	Printed Name			Title	e	Title	ə	-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.