CERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVIS. 4 P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

	SANTA FE, NEW MEXICO 87501  U.O.S.  REQUEST FOR ALLOWABLE			
3.	AND  OPERATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  FRONATION OFFICE			
	Mobil Producing Texas & New Mexico, Inc.			
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:			
	Recompletion	Cit Dry Ga	[편]	
	If change of ownership give name and address of previous owner	Superior Oil Company, The		dland, Texas 79702
.,	DESCRIPTION OF WELL AND	I FASE		
13.	Government "9"	Well No. Pool Name, Including F  1 Scharb - Bone	e Spring Kind of	Federal or Fee Federal NM055485
	Unit Letter G : 198	O Feet From The North Lin	• andFeet	From The East
	Line of Section 9 T.	waship 19S Range	35E , <sub>NMPM</sub> , 1	_ea Count
.II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Cli   or Condensate   Address (Give address to which approved copy of this form is to be sent)   Texas-New Mexico Pipeline   P. O. Box 2528, Hobbs, NM 88240			
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 9 19S 35E	Is gas actually connected? Yes	7-28-83
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,	give commingling order numbe	
. • •	Designate Type of Completion	on - (X) Gas well	New Well Workover Deep	en Plug Back   Same Res'v. Dill. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoo			
	TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				ad all and a such harman less on a succeed to a cili
•	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Bun To Tones    Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date riret New Cil Run 10 10114			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	CII-Spie.	water-Bbls.	Gas-MOF
;	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shot-in)	Cnote Size
٦.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN - 2 1985 . 19 ORIGINAL SIGNED BY JERRY SEXTON	
			BYDISTRICT   SUPERVISOR	
			<b>∤</b>	
	C. R. Sessions		This form is to be filed in compliance with NULE 1104.  If this is a request for allowable for a newly drilled or despenwell, this form must be accompanied by a tabulation of the deviations taken on the well in recordance with NULE 111.	
-	(Significal) Authorized Agent			
	Authorized	- Ауепт	All sections of this form coat be filled out completely for alle	

(Fuls)

December 26, 1984

Till out only become it. II. III. and VI for changes of owns well name or number, or transporter or other such classic of condition because I orns C-10) must be filed for each period multipermodered wells. able on new and recompleted walls.

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