## UNITED STATES SEPARTMENT OF THE INTERIOR

Dec. 1973	E <sup>2</sup> , <sup>1</sup> .		Budget Bureau No. 42-R1424		
	UNITED STATE DEPARTMENT OF THE		<b>5.</b> LEASE NM-0554858		
	GEOLOGICAL SUF	VEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	NOTICES AND REP		7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			8. FARM OR LEASE NAME		
1. oil 🔽	gas Other		Government "9"		
well 💢	Well Guiel		9. WELL NO.		
2. NAME OF			10. FIELD OR WILDCAT NAME		
The Su	perior Oil Company OF OPERATOR		Scharb (Bone Spring)		
P.O. B	ox 3901, Midland, T	exas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
helow )	OF WELL (REPORT LOCATION		Section 9, T19S, R35E		
AT SURFA	CE: 1980' FNL, 1980	' FEL of Section 9	12. COUNTY OR PARISH 13. STATE		
	ROD. INTERVAL:		Lea NM		
	DEPTH: Same		14. API NO.		
	PPROPRIATE BOX TO INDIC OR OTHER DATA	ATE NATURE OF NOTICE,			
REPORT,	OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3822.7' GR		
REQUEST FOR	R APPROVAL TO: SUE	SEQUENT REPORT OF:	3822.7 GR		
TEST WATER FRACTURE TE	REAT				
REPAIR WELL	<u>=</u>		(NOTE: Report results of multiple completion or zone		
PULL OR ALT MULTIPLE CO			change on Form 9–330.)		
CHANGE ZON			- 19 (1997年) - 1997年		
ABANDON*	" Coa Dotail				
(other) /	" Csg. Detail				
including	PROPOSED OR COMPLETE estimated date of starting an and true vertical depths for a	v proposed work. If well is o	e all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*		
1. Dr	ld. to 10,000'.				

DE	PARTMENT	OF THE	HALLKIOK	

17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates
	including estimated date of starting any proposed work. If well is directionally drifled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 7" 26# K-55 LT&C and 23# L-80 LT&C csg. Set @ 10,000', cmtd. as follows:

1-st stage - 285 sx 35/65 Poz/B-J Lite w/.3% D-31,

.6% D-19. Followed w/537 sx Class H w/.3% D-31,

.6% D-19, 2% KCL, 2% D-6. Circ 65 sx between stages.

2-nd stage - 517 sx 50/50 Poz, 2% gel, .2% D-6, plus 100 sx Class H neat. Closed DV Tool w/2000 PSI. Installed well head.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is true ar	nd correct			
SIGNED G. E. Tate	⊅τιε _Area_Prod. Supt.	DATE 4-5	-83	
ACCEPTED FOR RECEIPED (ORIG. SGD.) DAVIDER	GLASS Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL OF APPR	TITLE	_ DATE		

APR 18 1983