Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM- 0554858
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different . reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well other	Government "9" 9. WELL NO.
2. NAME OF OPERATOR	1
The Superior Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Scharb_(Bone_Spring)
 P.O. Box 3901, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9 - 19-33
AT SURFACE: 1980' FNL, 1980' FEL of Section 9 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3822.7' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOT E: Report results of multiple completion or zone change on Form 9-330.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1. Drld. to 410'.

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2. Ran 10 jts 13 3/8" 54.5# K-55 ST&C csg, set @ 410', cmtd w/450 sx Class C, 2% Ca Cl w/½#/sx cello flakes. Bumped plug w/1000# - held 0.K., circ 66 sx to surface. WOC 24 hrs.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED G. E. Late Area Prod. Supt. DATE	3-31-83
ACALFIED FOR ALCORThis space for Federal or State office use)	
APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE CONDITIONS OF APPROVAL AND 1983	

eoswiel her mexico

*See Instructions on Reverse Side

