

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28158
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Lea "TZ" State
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 1
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Scharb Bone Springs
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 16 Township 19S Range 35E Lea NM PM Country	
10. Elevation (Show whether OF, RKB, RT, GR, etc.) 3812' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perf Upper Scharb Bone Springs & Acdz ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, POOH W/ TBG RUWL SET CIBP @ 9670, PERF 9581-9592 W/ 2JHPF RIH W/ PKR TSTG TO 8000 PSI SPOT ACID ACROSS PERFS, BREAKDOWN PERFS @ 4050 PSI ACDZ PERFS W/2000 GAL 20% ACID @ 4 BPM AIR-0 PSI DROPPED 34 BALLS, NO BALL ACTION, TOH W/PKR RU WL CO SET CIBP @ 9668' & CAPPED W/10' CMT NEW PBTD = 9658 TIH W/PKR TO 9617 TEST CIBP TO 2000 PSI OK, 8 1/2 HR SWB TST PERFS 9581-92 REC'D 9 BO & 35 BW SFL-3000 EFL-9435, ACDZ BONE SPRGS 9581-92 W/ 2000 GAL 20% NEFE HCL & 34 RCNBS @ 4 BPM PERFS BROKE @ 6100 PSI PAVG-3600 ISIP-2300 15 MIN 300 BLWTBR-166, 6 HR SWB & FLOW TST REC'D 22 BO & 66 BW SFL-SURFACE SWBD FL DN TO 3400 & WELL KICKED OFF FLWG ON 24/64" CK W/100 PSI SAMPLE CUT 100% OIL LEFT FLWG TO TANK, HOOK UP TO FLOW TST WELL 24 HRS THRU PROD FACILITY - RESULTS O.N. = 0 FL REC, 35 MCF, 25 PSI FTP, RU SWB SFL-6800 EFL @ SN 9400 REC 15 BO 4 BW W/ STRONG GAS FLOW & FER=1.3 BPH WAIT 1 HR NO FL ENTRY TIH W/ PROD TBG TO 9663 TAC @ 9163, NUWH RUN PROD P.E. TST PMP & TBG TO 500 PSI OK RDMO PU TURN WELL OVER TO PRODUCTION.

WORK STARTED 5-7-90 WORK ENDED 5-13-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 5/14/90 TITLE Staff Drlg. Engr. DATE 5-15-90
TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1990