

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 1630
7. Unit Agreement Name
8. Farm or Lease Name Lea "TZ" State
9. Well No. 1
10. Field and Pool, or Wildcat Scharb Bone Springs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3812' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9900' 3:00 A.M., 4-10-83. Logs complete 5:00 P.M., 4-10-83. RU & ran 29 joints 5½" 17# LT&C (1207'), 35 joints 5½" 15.5# J-55 LT&C (1394'), 177 joints & 1 cut joint 5½" 17# N-80 LT&C (7258') (9873') set at 9900', DV at 9640'. Cement 1st stage with 100 sacks Class "H" Gulfmix & 75 sacks Class "H" neat. Circulate 90 sacks cement above DV tool to surface. Cement 2nd stage with 100 sacks Class "H" Gulfmix and 75 sacks Class "H" neat. Plug down 4:25 A.M., 4-12-83. WOC. Temperature survey top of cement at 8150'. Drill DV and clean out to FC at 9854'. Test casing 3000#, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>4-19-83</u>
APR 22 1983		
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		