

Hold Confidential Until Aug. 10, 1983

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Carter Estate

1. Name of Operator
Cabana Oil Corporation
2. Address of Operator
c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat - Yeso

3. Location of Well
UNIT LETTER **N** LOCATED **1000** FEET FROM THE **South** LINE AND **1080** FEET FROM
NE **East** LINE OF SEC. **32** TWP. **17S** RGE. **39E** NMPM **Lea**

15. Date Spudded **3/3/83** 16. Date T.D. Reached **3/23/83** 17. Date Compl. (Ready to Prod.) **4/8/83** 18. Elevations (DF, RKB, RT, A, etc.) **3649 KB** 19. Elev. Casinghead
20. Total Depth **8000** 21. Plug Back T.D. **6500** 22. If Multiple Compl., How Many
23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6410 - 6436 Yeso 25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Dual Induction-Guard, Neutron, Caliper, Micro-Seismogram, Computer Analyzed 27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	314	17 1/2	300	None
8 5/8	24#, 28#, 32#	4472	11	1250	None
5 1/2	15.5# & 17#	7642	7 7/8	760	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6486	No

31. Perforation Record (Interval, size and number)
6410 - 6436 28 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6410-36	3,000 gal 15% NE acid,
	86,000 SCF Nitrogen

33. PRODUCTION

Date First Production **4/8/83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/25/83	24	--		125	51	5	408

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--					28°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold Test Witnessed By
Jack Warren

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wanda Walker TITLE Agent DATE 5/9/83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 70 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required, Schedule 1-05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2065</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3363</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5125</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbury _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubbs <u>7603</u>	T. Granite _____	T. Todilto _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Albo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Clearfork <u>6390</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6410 to 6436 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	313	313	Surface and & Red Bed				
313	2153	1840	Red Bed				
2153	3213	1060	Red Bed & salt				
3213	3339	126	Anhydrite & salt				
3339	4273	934	Anhydrite & Dolomite				
4273	4541	268	Anhydrite				
4541	5095	554	Anhydrite & Dolomite				
5095	6103	1008	Dolomite				
6103	6265	162	Lime				
6265	6430	165	Dolomite & Lime				
6430	6782	352	Lime				
6782	7061	279	Lime & shale				
7061	7114	53	Lime & Dolomite				
7114	7712	598	Lime & Shale				
7712	8000	288	Lime				

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MAY 9 1983
O.C.D.
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