GTATE OF NEW MEXICO	•• 		Form C-104	
HEY AND MINERALS DEPARTMENT	JIL CONSERVA	Revised 10-1-78		
1115 1 M IM UT 10 M	P. O. BO			
FILE	SANTA FE, NEW	V MEXICO 87501		
U S.U.S.			A	
INANSPORTER DIL		R ALLOWABLE ND	2-	
OAB		PORT OIL AND NATURAL GAS		
PADRATION DFFICE				
Cabana 011 Corr	poration			
Address				
C/O 011 Reports Resson(s) for filing (Check proper box	s & Gas Services, Inc. Boy	x 763, Hobbs, NM 88241		
New Well	Change in Transporter of:	FLARED AFT	GAS MUST NOT BE	
Recompletion	Cil 🗍 Dry Go	UNLESS AN I	EXCEPTION TO DANK	
Change in Ownership	Casinghead Gas Conder	IS OBTAINED		
If change of ownership give name				
and address of previous owner	. 0 /	1 - 21 K	1-722 (6.1-4.2)	
DESCRIPTION OF WELL AND	LEASE Johnap-	~ Anan 2/200 R	ase Lease No.	
Lease Name Comton Batato	1 Wildcat - Yes	State Fed		
Carter Estate			III	
Unit Letter N;1	000 Feet From The South Lin	e and <u>1080</u> Feet Fro	m The East	
20 T	mahip 175 Range	за <del>г.</del> , ммрм. <b>Le</b> a	County	
Line of Section 32 T.	mahip 175 Range	<u>39F., NMPM, Lea</u>	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)	
Name of Authorized Transporter of Cl				
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which app	1X 19004 proved copy of this form is to be sent]	
None				
If well produces oil or liquide,	Unit Sec. Twp. Rge.		When	
give location of tanks.	<u>N 32 175 39E</u>			
If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
3/3/83	4/8/83	8000'	6500'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
3649 KB	Yeso	6410	6486 Depth Casing Shoe	
6410-6436				
0410 0420	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 300	
17 1/2	<u>13</u> <u>3/8</u> 8 <u>5/8</u>	- 314	1250	
7 7/8	5 1/2	7642	760	
	2 3/8	6486		
TEST DATA AND REQUEST F		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
4/8/83	4/25/83	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	Сіі-Выя.	Water-Bbis.	Ga+MCF	
-	125	5	51	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate	
Teating Method (pitot, back pr.)	Tubing Presews (Shut-in )	Casing Pressure (Shut-in)	Choxe Size	
CERTIFICATE OF COMPLIAN	CE .		AT BO DIVISION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19		
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY EDDIE SEAY		
		OT & GAS INSPECTOR		
ierry Della		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Agent		All sections of this form a	must be filled out completely for allow-	
(Tule)		able on new and recompleted wells.		
Contraction of the second s	<u>/28/83</u>	Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		Separate Forma C-104 nu computeted wella.	ust he filted for each pool in multiply	



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APR 28 1983 HOBBS OFFICE ·. .

## LANDIS DRILLING COMPANY P. O. Box 3579 MIDLAND, TEXAS 79702

OPERATOR	Cabana Oil Corporation	129 Devonian Bldg., 310 N. Willis
		 Abilene, Texas 79603-6982
LEASE NAME	Carter	 WELL NO. 1

LOCATION 1000'FSL & 1080'FEL, Section 32, T-17-S, R-39-E, Lea County, New Mexico

	ANGLE-		ACCUMULATIVE
DEPTH	INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT
·			
313	1/2	2.73	2.73
<i>810</i> `	3/4	6.51	9.24
1316	3/4	6.62	15.86
1816 •	3/4	6.55	22.41
2153	1/2	2.94	25.35
2653	1/2	4.37	29.72
3339	1/2	5.99	35.71
3860	1/4	2.28	37.99
4475	3/4	8.05	46.04
4980	1 1/4	11.02	57.06
5483	1/4	2.20	59.26
5839	3/4	4.66	63.92
6430	2	20.63	84.55
6718	2 3/4	13.82	98.37
7114	2 1/4	15.55	113,92
7620	2	17.66	131.58
8000	2	13.26	144.84

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Vice President -Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

Kughes AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 13th day of April , 1983.

XIIches Yamela N Pamela A. Hughes

Notary Public in and for the County of Midland, Texas