

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Cabana Oil Corporation

Address of Operator

c/o Oil Reports & Gas Services, INC. Box 763, Hobbs, NM 88241

Location of Well

UNIT LETTER N 1000 FEET FROM THE South LINE AND 1080 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 39E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Carter Estate

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3636.5 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 10:00 AM 3/3/83. Cemented 13 3/8" 54.5# J-55 casing at 314 with 300 sacks class C 2% calcium chloride. Circulated 50 sacks. Plug down 7:00 PM 3/3/83. WOC 7 hours, tested casing with 500# for 30 minutes, test O.K.

Cemented 8 5/8" 24#, 28# and 32# casing at 4472 with 1,000 sacks. lite cement with 1/4# jel flakes followed by 250 sacks class C 2% calcium chloride. Circulated 75 sacks. Plug down 11:45 AM 3/10/83. WOC 18 hours, tested casing with 1500# for 15 minutes, test O.K.

Ran 5 1/2" 15.5# and 17# K-55 casing to 7642 with DV tool at 5796. First stage cement: 50 bbls 10# brine water followed with 25 sacks lime slurry, followed by 360 sacks class C 50/50 pozmix with 4# salt and 1/4# Gilsomite. Plug down 8:15 AM 3/25/83. Open DV tool, circulated, did not recover cement. Second stage cement: 250 sacks Class C, 12% gel with 1# jel flakes and 150 sacks class C 50/50 pozmix with 1# jel flake and 4# salt. Plug down 1:15 PM 3/25/83. Closed DV tool with 2,000#. Top cement estimated 1200'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Norma Nally

TITLE Agent

DATE 4/20/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE APR 21 1983

CONDITIONS OF APPROVAL, IF ANY: