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Out, X       Init Agreement Name         Name of Operator       8. Farm or Leave Home         Cabana Oil Corporation       8. Farm or Leave Home         Address of Operator       9. Well No.         c/o Oil Reports & Gas Services, INC. Box 763, Hobbs, NM_RR241       1         Location of Will       1000         uir strike       N         intermediation       32         rest       1000         rest result       12. County         13. Elevation (Show whether DF, RT, GR, etc.)       12. County         3636.5 GR       Lea         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         Construct Continue Oreganized Operations (Clearly state all periment details, and give periment dates, including estimated date of starting ony proposed         orise       0         Spud 10:00 AM 3/3/83. Cemented 13 3/8" 54.5# J-55 casing at 314         with 300 sacks class C 2% calcium chloride. Circulated 50 sacks.         Plug down 7:00 PM 3/3/83. WOC 7 hours, tested casing with 500#         for 30 minutes, test 0.K.         M 1 No. WOC (SHI)         Cemented 8 5/8" 24#, 28# and 32# casing at 4472 with 1,000 sacks         lite cement with 1/4# jel flakes followed by 250 sacks class C 2%         calcium chlo	(DO NOT USE T		VERCHT RESERVOIR.
inite []       order         Name of Operator       8. Farm of Lease Hame         Cabana Off Corporation       9. Well No.         Address of Operator       9. Well No.         C/O Off Reports & Gas Services, INC. Box 763, Hobbs, NM 88241       10. Field and Pool, or Wildow         Unit curves       N         Unit curves       N         1000       rec recover recover the South       1080         Inte       East       1000         The       East       1000         The       East       1000         11. Elevation (Show whether DF, RT, GR, etc.)       12. County         12. County       3636.5 GR       Least         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       Notice of INTENTION TO:         Subscould a sector of Completed Operations (Clearly state all perturent dates, including estimated date of stating any proposed       Autrained casine         Check Appropriate Operations (Clearly state all perturent details, and give perturent dates, including estimated date of stating any proposed       Other And StateOon         Check Devolutions (Clearly state all perturent details, and give perturent dates, including estimated date of stating any proposed       Other And StateOon         Check Appropriate Operations (Clearly state all perturent dates, including estimated date of stating any proposed       Other And StateOo	·		
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INE	Location of Well	WILD & GAS DELVICES, INC. DUX /US, HODDS,	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)       12. County         3636.5 GR       Lea         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SubsEquent Report or:         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SubsEquent Report or:         Construct of ILLING OFNS:         Construct of ILLING OFNS:         Construct of ILLING OFNS:         OTHER         OTHER         OTHER Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER	UNIT LETTER	N 1000 FEET FROM THE South LINE AND	1080 Vildcat Abo
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON CHANGE PLANS OTHER OTHER OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HULE 1103. Spud 10:00 AM 3/3/83. Cemented 13 3/8" 54.5# J-55 casing at 314 with 300 sacks class C 2% calcium chloride. Circulated 50 sacks. Plug down 7:00 PM 3/3/83. WOC 7 hours, tested casing with 500# for 30 minutes, test 0.K. Cemented 8 5/8" 24#, 28# and 32# casing at 4472 with 1,000 sacks. Lite cement with 1/4# jel flakes followed by 250 sacks class C 2% calcium chloride. Circulated 75 sacks. Plug down 11:45 AM 3/10/83.	<u> </u>		
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UCC 19 hours tested restrict 15 sacks. Flug down 11:45 AM 3/10/83.		calcium chloride Circulated 75 cooke I	$D_{y} = 200$ Backs Class C $Z_{b}$
		WOC 18 hours tostod assist	15 - 15 - 10 - 10 - 10 - 10 - 10 - 10 -

Ran 5 1/2" 15.5# and 17# K-55 casing to 7642 with DV tool at 5796. First stage cement: 50 bbls 10# brine water followed with 25 sacks lime slurry, followed by 360 sacks class C 50/50 pozmix with 4# salt and 1/4# Cilsonite. Plug down 8:15 AM 3/25/83. Open DV tool, circulated, did not recover cement. Second stage cement: 250 sacks Class C, 12% gel with 1# jel flakes and 150 sacks class C 50/50 pozmix with 1# jel flake and 4# salt. Plug down 1:15 PM 3/25/83. Closed DV tool with 2,000#. Top cement estimated 1200'.

18. I hereby certily that the information above is true and complete to the beat of my knowledge and belief.

incues // Orena Hallis	Agent	DATE 4/20/83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	APR 2 1 1983