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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1546	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>					
2. Name of Operator									
AMOCO PRODUCTION COMPANY									
3. Address of Operator									
P. O. Box 68, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>710</u> FEET FROM <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>19-S</u> RGE. <u>35-E</u> N.M.P.M.									
15. Date XXXX OC <u>7-29-84</u>									
16. Date T.D. Reached <u>5-2-83</u>									
17. Date Compl. (Ready to Prod.) <u>8-22-84</u>									
18. Elevations (DF, RKB, RT, GR, etc.) <u>3783.3' GR</u>									
19. Elev. Casinghead									
20. Total Depth <u>10750'</u>									
21. Plug Back T.D. <u>10395'</u>									
22. If Multiple Compl., How Many									
23. Intervals Drilled By <u>Rotary Tools</u> <u>0-TD</u>									
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>9462'-9472' Bone Springs</u>									
25. Was Directional Survey Made <u>No</u>									
26. Type Electric and Other Logs Run									
27. Was Well Cored <u>Yes</u>									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8"	61,54#	465'	17-1/2"	650 sx Class C			275 sx		
8-5/8"	32,24,28,32#	4169'	11"	1350 sx Lite, 400 sx class C			270 sx		
5-1/2"	17,15.5,17#	10750'	7-7/8"	375 sx class H Lite, 550 sx class H					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-7/8"	9800'	9500'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
9462'-9472' w/12 SPF									
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					9462'-9472' 1500 gal 15% NEFE HCL w/add.				
					9462'-9472' 22000 gal FW 2% KCL and				
					13000 gal CO2 and 51500# propel-lant.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
8-10-84		Pumping					producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
8-10-84	72			6	0	141			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
			5	0	15				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Bonita Coble</u>				TITLE <u>Administrative Analyst</u>			DATE <u>8-24-84</u>		

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

