

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-1546

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State MX
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER D 660 FEET FROM THE North LINE AND 710 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Und. Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3783.3' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>recompletion operations</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-29-84. Pulled rods and pump. Pulled tubing and ran cast iron bridge plug set at 10,430' with 35' cement on top. PBTD 10,395'. Ran tubing and packer set at 10,200'. Pressure test to 3000 PSI and held OK. Pulled tubing and perforated Bone Springs intervals 9462'-9472' with 12"SPF. Ran packer and tubing. Packer set at 9242'. Acid 9462'-9472' with 1500 gals 15% NEFE HCL with additives. Currently swab testing.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cable TITLE Administrative Analyst DATE 8-4-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 7 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 6 1984

C.C.D.
HOBBS OFFICE