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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG-1546	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State MX
9. Well No. 1
10. Field and Pool, or Wildcat Und. Scharb Wolfcamp

2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER D	LOCATED 660 FEET FROM THE North LINE AND 710 FEET FROM
THE West LINE OF SEC. 15 TWP. 19-S RGE. 35-E NMPM	

11. County Lea

15. Date Spudded 3-28-83	16. Date T.D. Reached 5-2-83	17. Date Compl. (Ready to Prod.) 8-19-83	18. Elevations (DF, RKB, RT, GR, etc.) 3783.3' GL	19. Elev. Casinghead
20. Total Depth 10,750	21. Plug Back T.D. 10,736'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp: 10,454'-10,674'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Acoustic Velocity, Dual Guard-Forxo, Comp. Density Dual/Spaced Neut., Spectro log	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61,54#	465'	17-1/2"	650 sx C1 C	275 SX
8-5/8"	32,24,28,32#	4169'	11"	1350 sx It., 400 sx C1 C	270 SX
5-1/2"	17,15.5, 17#	10750'	7-7/8"	375 sx C1 H It., 550 sx C1 H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 10,454'-518', 10,600'-640', 10662'-674' with 2 JSPF.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,454'-518'</td> <td>10000 gals 15% NE HCL</td> </tr> <tr> <td>10,600'-674'</td> <td>8000 gals 15% NE HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,454'-518'	10000 gals 15% NE HCL	10,600'-674'	8000 gals 15% NE HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
10,454'-518'	10000 gals 15% NE HCL						
10,600'-674'	8000 gals 15% NE HCL						

33. PRODUCTION							
Date First Production 8-10-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) producing		
Date of Test 8-19-83	Hours Tested 24	Choke Size	Prod'n. For Test Period 145	Oil - Bbl.	Gas - MCF 120	Water - Bbl. 26	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 145	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Charles M. Loring	TITLE Administrative Analyst	DATE 8-22-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1060	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3350	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3792	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4576	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4838	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5110	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5572	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7734	T. Wingate _____	T. _____
T. Wolfcamp _____ 10476	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9462 _____ to _____ 9472 _____	No. 4, from _____ to _____
No. 2, from _____ 10454 _____ to _____ 10674 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465'	Red Bed				
465	1829	1364'	Anhy, & Red bed				
1829	2630	801'	Anhy salt				
2630	3306	676'	Anhy, Gyp.				
3306	4139	833'	Anhy.				
4139	4240	101'	Anhy.-Lime				
4240	4933	693'	Lime & Lime, Dolo				
4933	5787	854'	Lime, Anhy.				
5787	5993	206'	Lime, Dolo				
5993	6630	637'	Sand, Dolo				
6630	7432	802'	Sand, Dolo, Lime				
7432	8651	1219'	Lime				
8651	10750	2099'	Lime Shale				

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