

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1546	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		State MX	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER D 660 North 710		Und. Scharb Wolfcamp	
FEET FROM THE LINE AND FEET FROM			
West 15 19-S 35-E			
THE LINE, SECTION TOWNSHIP RANGE NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3783.3' GL		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Return to Wolfcamp and Complete <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-1-83. Loaded tubing with 10# brine and pump into formation. Released packer and POH. RIH with cement retainer and set at 9358'. Squeezed perms with 150 sx class H and additives. Circulated 29 sx of cement. WOC. Ran 4-3/4" bit and tagged cement at 9350' and drilled cement and retainer to 9480'. Pressure tested to 600 psi for 30 min-OK. Tagged cement at 10,235' and drilled cement to 10,266'. Drilled out CIBP and tagged bottom at 10,756' POH and ran seating nipple and tubing anchor. Seating nipple set at 10,703' and tubing anchor set at 10,396'. Ran rods and pump. Installed pumping equipment. Moved out service unit 8-9-83. Started pump testing 8-10-83. Pump tested 6 days. Last 24 hours recovered 145 B0, 26 BW, and 120 MCF. Final report. Well completed in Wolfcamp formation, 8-19-83.

0+4-NMOCD,H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry M. Herring TITLE Administrative Analyst DATE 8-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

DATE AUG 25 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 22 1983
O.C.D.
HOLDS OFFICE