

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1546

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MX
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 710 FEET FROM West 15 19-S 35-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Und. Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3783.3' GL	12. County Lea

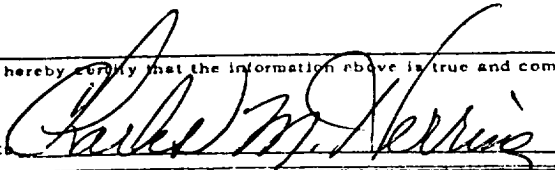
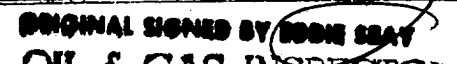
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Return to Wolfcamp <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze the Bone Springs interval 9462'-9472' and attempt to establish production from the subject well in the Wolfcamp intervals 10,454'-10,518', 10,600'-10,640', and 10662'-10,674' per the following:

Move in service unit and kill well as necessary with brine water. Establish injection rate into perfs. Pull tubing and packer. RIH with cement retainer. Set retainer at 9300'. Squeeze perfs 9462'-9472' with 150 sx class H cement plus additives. After squeeze is obtained reverse out excess cement. WOC 24 hours. Drill out and test squeeze to 500 PSI. Displace with 10# brine water. Drill out cement and CIBP at 10,250'. Clean out hole to 10,740'. Pull tubing and bit. RIH with 10 joints of tailpipe, anchor with seating nipple, and 2-3/8" tubing to surface. Set anchor at 10,400'. Rig up beam pumping unit and place well on production.

0+4-NMOCD,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Administrative Analyst
DATE 7-25-83	
APPROVED BY 	TITLE
DATE JUL 27 1983	
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

JUL 26 1993

D.C.B.

PHOTOGRAPH