

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1546	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State MX
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMFM.		10. Field and Pool, or Wildcat Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3783.3' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110S.

Moved in service unit 5-31-83. Loaded tubing with 80 bbls 2% KCL brine and nipple up BOP. Released packer and pulled up 2-3/8" tubing, seating nipple, packer, and 1 jt tail-pipe. Pumped 50 bbl 2% KCL brine water. Perfed 10,454'-518' with 3-1/8" casing gun in 4 runs with 2 JSPF. Ran RBP, packer, seating nipple, and 2-3/8" tubing. RBP set at 10,575' Pulled up to 10,560' and set packer. Tested RBP 1000 PSI and released packer. Pulled up to 10,329' and set packer. Loaded casing wih 55 bbl brine water and tested casing 1000 PSI. Nippled up X-mas tree. Ran swab and recovered 25 BLW in 6 runs. Ran gamma ray temp. survey and acidized with 10,000 gal 15% NE HCL acid. Flushed to ~~perfs~~ with 45 bbls brine water. Ran gamma ray temp survey. Opened well to tank and flowed to tank for 3 hrs. Recovered 45 BLW. Ran swab and recovered 77 BLW in 5 runs. Swabbed dry. SION. Ran swab and recovered 35 blw in 5 runs with a trace of oil. Wait 2 hr between swab runs. Made 11 runs and recovered 12 BLW. Moved out service unit 6-9-83. Currently, shut-in evaluating additional work.

0+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 6-13-83

ORIGINAL SIGNED BY JERRY SEATON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 15 1983

RECEIVED

JUN 14 1983

O.C.B.
HOBBS OFFICE