

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1546

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MX
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 710 FEET FROM West LINE, SECTION 15 TOWNSHIP 19-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3783.3' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER status update <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-16-83. Ran 4-3/4" bit, 4 3-1/8" drill collars, and tubing. Tag cement at 10,671'. Drilled out cement and float collar to 10,736'. Displaced hole with 10# brine and POH. Perfed Wolfcamp interval 10,600'-540' and 10,662'-674' with 2 JSPF. Ran tubing, packer, seating nipple, and tubing. Tailpipe landed at 10,544' and packer set at 10,514'. Ran swab and recovered 45 BLW and 13 bbls new water. Moved out service unit and moved in swab unit 5-23-83. Swabbed well for 16 hrs and recovered 121 BO and 0 BW. Ran base gamma ray temp. log. Acidized down tubing with 8000 gal 15% NE-HCL acid and tagged with RA material. Flushed with 40 bbl 10# brine. Ran after acid gamma ray temp. survey. Swabbed 35 hrs and recovered 126 BLW, 215 BO, and 9 BW. Last 11 hr recovered 86 BO and 5 BW. Moved out swab unit 5-29-83.

0+4-NMOCD, H 1-HOU 1-F. J. Nash, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles M. Herring* TITLE Assist. Admin. Analyst DATE 6-1-83
ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 6 1983
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: