Distribution

(Date)

OIL CONSERVATION DIVIS P. O. BOX 2088 SANTA FE. NEW MUXICO 87501

U.S.W.S. LAND OFFICE						
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF ANY MATERIAL						
1. PROBATION DEFICE						
	Discovery Operating, Inc.					
	800 N.Marienfeld, suite 100, Midland, Texas 79701					
	Resson(s) for filing (Check proper bos) New Wolf X Change in Transporter of:					
	Recompletion	CII Dry C	· [
	Change In Ownership	Casingheod Gas X Cond	ensate []			
	If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Cooper 1 Knowles (Devonian) State, Federal or Fee Fee					
Lecetion						
	2	mahin 17-S Brose				· · · · · · · · · · · · · · · · · · ·
1	Line of Section 2 T	emshtp 17-5 Range	38-E , NMPM	ı, L	ea	County
1.	DESIGNATION OF TRANSPOR None of Authorized Transporter of Cil	TER OF OIL AND NATURAL G.	AS Give address	to which approx	ed cons of the for-	
JM Petroleum Corporation 2000 N. Tower, Plaza of the LB #319, Dallas. TX 75201						
	Name of Authorized Transporter of Ca Phillips Petroleum (Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St.				
İ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Odessa, Texas 79762 Is gas octually connected? When			
l	give location of tanks.	C 2 17-S:38-E			2-6-84	
Y. !	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plus Back Same Besty Dull Books					
	Designate Type of Completion	on = (X)	New Well Workover	Deepen	Plug Back Same Re:	s'v. Diff. Res'v
	March 24, 1983	Date Compl. Ready to Prod.	Total Depth	 	P.B.T.D.	····
	Elevations (DF, RKB, RT, GR, etc.)	July 2, 1983 Name of Producing Formation	12690' Top Oil/Gas Pay		12494 Tubing Depth	
-	GR = 3700 '	Devonian	12339'		12230	
		(Reperf. 11 shots)		Depth Casing Shoe		
		D CEMENTING RECORD				
ł	17 1/2"	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	
	11."	8 5/8"	480	 	300 Class C	
-	7 7/8"	5 1/2" 2 7/8" (Tbg.	12525		175 sx Clas	s H
L 7. 7	TEST DATA AND REQUEST FO	OR ALLOWABLE Test must be a	1223(nd must be equal to or e	exceed top allow
_(DIL WELL. Date First New Oil Run To Tonas		rath or be for full 24 hours. Producing Method (Flow) 	····	
	June 20, 1983	July 2, 1983 Tubing Pressure	Swal	Test		
	Length of Teet		Casing Pressure		Choke Size	
+	24 hrs. Actual Prod. During Test	N/A	hater-Bbie.		N/A Gas-MCI	
L		149	117		32	
•	AS WELL					
_	Actual Frod. Test-MCF/D	Length of Test	Bale. Condensate/MMCF		Gravity of Condensate	
	Teeting Method (pilot, back pr.)	Tubing Pressure (Shut-im)	Cooling Freesure (Shet-	in)	Choke Size	
ı. C	ERTIFICATE OF COMPLIANC	E.	DIL CO	NSERVATI	ON DIVISION	
1	hereby certify that the rules and re	egulations of the Oll Conservation	APPROVED	AR 271	984	19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
		TITLE				
•	Richard & Slaw	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable.				
	(Signal)					
	Engineer					
	(Till March 23 1984	•)	able on new and rec	ompiated wel actions 1 II.	in. - 111. and VI for chan	nenwo to eeg
	March 23, 1984 (Vai	•/	Fill out only Sections I. H. HI, and VI for changes of owner well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply restricted wells.

RECEIVED

MAR 26 1984

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O.C.D.