

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Discovery Operating, Inc.		8. Farm or Lease Name Cooper
3. Address of Operator 800 N. Marienfeld, Suite 100, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Thursday, March 24, 1983

Spudded in @ 7:30 am, March 24, 1983

Friday, March 25, 1983

Depth: 400' WOC, nipping up, formation - redbed

Mud Data: Wt-9, Vis-34

Bit Data: #1 17 1/2" DS re-tip, made 400' in 6 hrs. WOB-10,000# - 30,000#

Deviation Survey: 1 1/2° @ 161', 1 1/2° @ 263', 1° @ 400'

Time Distribution: 6 hrs. drlg., 1 hr. trip, 3/4 hr. surveys, 1/4 hr. circulating,  
1/4 hr. laying down drill collar, 1/2 hr. RU, 2 1/4 hrs. ran  
13 jts. 54.50# 13 3/8" csg., set @ 400', 1 1/2 hrs. cement w/450  
sacks of Class C + 2% CaCl<sub>2</sub>, plug down @ 3:15 pm, circ. 50 sx,  
10 1/2 hrs. WOC, cut off csg, nipple up

Materials: 50 sx lime, 30 sx gel, 16 sx paper

Misc: pp 1000#, spm 60, rpm 90

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry A. Sexton TITLE Agent DATE 4-7-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 11 1983

CONDITIONS OF APPROVAL

RECEIVED  
APR 11 1983  
O.C.B.  
HONORARY OFFICE