NO. WE COLLES HICHTED				30	0-01	228/66	
DISTRIBUTION SANTA FE	HEW MEXICO OIL CONSERVATION COMMISS:				Form C-101 Revised 1-1-65		
FILE					5A. Indicate Type of Lease		
U.S.G.S.	J.S.G.S.				STATE FEE XX		
LAND OFFICE				.5. Sto	ate OII & C	us Lease No.	
OPERATOR				777	m	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
ia. Type of Work					it Agreeme	ent Name	
DRILL XX	DEEPEN PLUG BACK						
b. Type of Well	SINGLE V MULTIPLE				rm or Leas		
OIL XX GAS WELL 2. Name of Operator	OIL XX GAS WELL O HER SINGLE X MULTIPLE ZONE X					Cooper 9, Well No.	
· ·	Inc			9, 110	1 No.		
Discovery Operating, Inc. 3. Address of Operator					10. Field and Pool, or Wildcat		
800 N. Marjenfeld, Suite 100, Midland, Texas 79701					Wildeat Trouble		
4. Location of Well UNIT LETTER C LOCATED 330' FEET FROM THE North LINE							
1600	11	•	17.0	-			
AND 1680 PEET FROM THE	West	HE OF SEC. 2	rwp. 17-5 RGE. 38		County	7//////////////////////////////////////	
				Le	•		
	<i>HHHHH</i>	<i>HHHHH</i>	HHHHHHH	in Hilli	יווווו	HHHHH	
				9A. Formation	i	Rotary or C.T.	
21. Elevations (Show whether DF, RT,	etc. 1 21A Kind	& Status Plug. Bond	13,000	Devonian		Rotary	
3700' GR	ZIA. Kind	d Status Flug. Bond	ZIB, Diffing Centractor	22.		te Work will start 1, 1983	
23.		ROPOSED CASING AND	CEHENT PROCEAN				
SIZE OF HOLE SI	ZE OF CASING	WEIGHT PER FOOT		T.A.C.V.S. O.S. O.S. V.			
	13 3/8"	48#	SETTING DEPTH	SACKS OF CEM	ENI	EST. TOP Surface	
11"	8 5/8"	24# 28# 32#		1400		Surface	
7 7/8"	5 1/2"	15.5#, 17#	13000'±	800		9000'±	
1	,	I	I		1		
Move rig in and rig a cement. Wait on ceme BOP with 500 psi for 11" bit. Run 8 5/8" of Complete nippling up factory test, drill with 800 sks. Rig do coring will be done tests are warranted.	ent 18 hours. 30 minutes. casing and ce operations a to a depth of own and move	Complete nipp After satisface ment with 1400 nd test casing 13,000'± with off location.	oling up operation story test, dril sks. and DV too with 800 psi fo a 7 7/8" bit. Drill Stem Test	ons and test l to a depth l. Wait on r 30 minutes Run 5 1/2" c s and/or ele	casing casing casing casing casing casing casing	g and 00'± with an 18 hours. er satis- and cement logs and/or	
See attached for BOP	${\tt description.}$						
			, P	PROVAL VALID I ERMIT EXPIRES JNLESS DRILLII	9/4	7733	
IN ABOVE SPACE DESCRIBE PROPO TIVE ZONE. GIVE BLOWOUT PREVENTER PA	SED PROGRAM: IF P	PROPOSAL IS TÔ DÉEPEN O					
I hereby certify that the information ab	ove is true and comp	lete to the best of my kr	powledge and belief.		T		
Signed Richard L.	haw	Tule Engineer	· · · · · · · · · · · · · · · · · · ·	Date	Februai	ry 18, 1983	
(This space for State	Use) NED BY JERRY SEX	TON					
DISTRIC	T I SUPERVISOR			DA M	ΛD Λ	1983	
APPROVED BY		TITLE		DATELL	111 <u>4</u>	<u></u>	

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MAR 1 1983

HOBBS OFFICE