

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPRATION OFFICE			

I.

Operator
Petroleum Corporation of Texas

Address
P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Federal "Q" Well No.: 4 Pool Name, Including Formation: Querecho Plains GAS Assoc Kind of Lease: Federal Lease No.: 04371-A

Location
Unit Letter: M ; 660 Feet From The south Line and 710 Feet From The west
Line of Section: 22 Township: 18S Range: 32E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Tesoro Crude Oil Company Address (Give address to which approved copy of this form is to be sent): 8700 Tesoro Drive, San Antonio, TX

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent): Box 2130, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks. Unit: 22 Sec: 18S Rge: 32E Is gas actually connected? Yes When: 5-24-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 4-21-83	Date Compl. Ready to Prod. 5-25-83	Total Depth 4300'		P.B.T.D. 4277'				
Elevations (DF, RKB, RT, CR, etc.) 3757' GR	Name of Producing Formation Queen Sand	Top Oil/Gas Pay 3840'		Tubing Depth 4274'				
Perforations 4088-4130'; 3846-3880'				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1200'	700
7-7/8"	5-1/2"	4300'	1300
	2-3/8"	4274'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-25-83	Date of Test 6-15-83	Producing Method (Flow, pump, gas lift, etc.) Pumping - 1-1/2" Insert Pump	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure 25#	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 28	Water-Bbls. tr	Gas-MCF 55

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ladear Ragland
(Signature)

Clerk

(Title)

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections must be completely for allowable on new and

RECEIVED

JUN 20 1983

O.C.D.
HOBBS OFFICE