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State of New Mexico Ener Minerals and Natural Resources Department

Form C-103

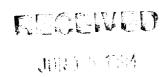
Revised 1-1-29

, District Office						
DISTRICT I P.O. Box 1980, Hobbs, NM	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.			
DISTRICT II Santa Fe, New Mexico 87504-2088			30-025-28189			
P.O. Drawer DD, Ariesia, NM 88210 DISTRICT III					5. Indicate Type of Lasse STATE	X FEE
1000 Rio Brazos Rd., Aziec,	NM \$7410				6. State Oil & Gas Lease No.	M899
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						
					7. Lease Name or Unit Agreemen	t Name
1. Type of Well:		., , , , , , , , , , , , , , , , , , ,	4.6./		-	
MET X	WELL _	OTHER		State AZ		
2. Name of Operator		/>>			8. Well No.	
Devon Energy C	orporatio	n (Nevada)			2	
3. Address of Operator					9. Pool asme or Wildcat	·
4. Well Location	, Suite I	500, OKC, OK	73102 -	8260	Scharb (Bone Spring	3)
] H	1980	N		66	0 E	
Unit Letter	-:	Feet From The		Line and	Feet From The	Line
Section	6	195		35E	Lea	
		Township	<u>Ka</u>	nge DF, RKB, RT, GR, etc.)	NMPM	County
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		GI 39		ur, Kab, KI, UK, AC.)		
11.	Check Am	4444		John of Notice D		
NOTICE	OF INTEN	TION TO:	Meale I		eport, or Other Data	
1101102		TION TO:		SUB	SEQUENT REPORT O	F:
PERFORM REMEDIAL WORL	к Ц	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CAS	SING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING	==	
PULL OR ALTER CASING						ANDONMENT
OTHER:			to plug back and per in Bone Spring	forate		
OTHEN.			إ لـا ـ	OTHER: new peris	in Bone Spring	x
12. Describe Proposed or Compi work) SEE RULE 1103.	eted Operations	Clearly state all pertinent a	details, and	l give persinent dates, includ	ing estimated date of starting any prop	xond
						,
05-06-94 thru 05-16-94	Pulled rode	s and 2.7/8" tubing	Millad	on fish Cought fish	-+ 00052 - · · 1	
2 its tubing Dan source	unou rous bas sain e	ole hadest to 110011g.	Des Cr.	on fish. Caught fish	at 9095' and worked loose.	Kecovered
coment on ton Nov. DI	, mg anu jur	IN DASKEL 10 9120	Kan Uli	or (Alpna, 4.24" OL)) and set at 9126'. Dumped	110' of
phased 1900 Mew PE	TC - 1	rent d Upper Bone	Spring v	with 2 JSPF from 908	87-9094', total 15 holes (.52	." EHD,
phased 180°). With R1	15 packer s	et at 9108', acidized	i perfs 9	087-9094' with 3000	0 gals 15% NeFe acid + 30 t	oall sealers

(1.3" SG). Swabbed 43 BO and 161 BW (all load recovered). Pulled RTTS packer. Ran 2 7/8" tubing with SN set at 9112', TAC at 8979', end of tubing at 9115'. Ran rods and 2 1/2" X 1 1/4" X 24' RHBC pump. Returned to production 05-16-94.

Potential test: 06-01-94 pumped 88 BOPD, 240 BWPD, 50 MCFGD. Oil API gravity 38°, GOR 568/1.

I hereby certify that the information above is true and complete to the best of my signature E. J. R. Harrish J.		
TYPEOR FRONT NAME E.L. Buttross, Jr.	District Engineer (405) 235-3611	DATE 06-09-94 /cg
(This space for State Use)	100g - 新日本 100g - 100g	JUN 2 0 1994
CONDITIONS OF AITHOVAL, IF ANY:		DATE



grande grande