

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28189
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM899

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State AZ
2. Name of Operator Devon Energy Corporation (Nevada)	8. Well No. 2
3. Address of Operator 20 N. Broadway, Suite 1500, OKC, OK 73102-8260	9. Pool name or Wildcat Scharb (Bone Spring)
4. Well Location Unit Letter H : 1980 Feet From The N Line and 660 Feet From The E Line Section 6 Township 19S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3931'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: set CIBP to plug back and perforate new perfs in Bone Spring <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-06-94 thru 05-16-94 Pulled rods and 2 7/8" tubing. Milled on fish. Caught fish at 9095' and worked loose. Recovered 2 jts tubing. Ran gauge ring and junk basket to 9126'. Ran CIBP (Alpha, 4.24" OD) and set at 9126'. Dumped 10' of cement on top. New PBTD 9116'. Perf'd Upper Bone Spring with 2 JSPF from 9087-9094', total 15 holes (.52" EHD, phased 180"). With RTTS packer set at 9108', acidized perfs 9087-9094' with 3000 gals 15% NeFe acid + 30 ball sealers (1.3" SG). Swabbed 43 BO and 161 BW (all load recovered). Pulled RTTS packer. Ran 2 7/8" tubing with SN set at 9112', TAC at 8979', end of tubing at 9115'. Ran rods and 2 1/2" X 1 1/4" X 24' RHBC pump. Returned to production 05-16-94.

Potential test: 06-01-94 pumped 88 BOPD, 240 BWPB, 50 MCFGD. Oil API gravity 38°, GOR 568/1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E.L. Buttross Jr. TITLE District Engineer DATE 06-09-94 /cg
TYPE OR PRINT NAME E.L. Buttross, Jr. (405) 235-3611 TELEPHONE NO. X4509

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 20 1994

RECEIVED

JUN 15 1984

U.S. DEPARTMENT OF
ENERGY