

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM-899

7. Unit Agreement Name

8. Farm or Lease Name
State AZ

9. Well No.
2

10. Field and Pool, or Wildcat
Scharb Bone Springs

12. County
Lea

19. Elev. Casinghead

25. Was Directional Survey Made
No

27. Was Well Cored
No

28. Type Electric and Other Logs Run
GR-DLL w/RXO, LDT, CNL, BHL, EPT & GR Corr logs

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Cond Pipe	40'	26"	4 yds Redi-mix	
13-3/8" OD	54.5#	403'	17 1/2"	500 sx	
8-5/8" OD	28#	4000'	11"	1600 sx	
5 1/2" OD	15.5# & 17#	10300'	7-7/8"	1700 sx	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	9396'	9396'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,129-10,178'	3000 gal 15% NEFE acid
9457-9476'	1500 gal NEFE acid & 8000 gals
	20% Titan XL-acid, 1000 gal 15%
	HCL NEFE w/25% CO ₂

31. Perforation Record (Interval, size and number)
9457, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 9476' = 20 .44" holes.
10-129-10,161' & 10,170'10,178' w/1 JSPF - 49 .44" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
Date First Production 8/9/83
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod

Date of Test 8/29/83
Hours Tested 24
Choke Size 33/64"
Prod'n. For Test Period 375
Oil - Bbl. 375
Gas - MCF 294
Water - Bbl. 0
Gas - Oil Ratio 784:1

Flow Tubing Press. 65#
Casing Pressure Pkr
Calculated 24-Hour Rate 375
Oil - Bbl. 375
Gas - MCF 294
Water - Bbl. 0
Oil Gravity - API (Corr.) 38.60

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By J. J. Ballard

35. List of Attachments
Logs as listed in item 26 above and Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush

TITLE Drlg Engr.

DATE 8/31/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4635'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5130'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 6038'	T. Entrada	T.
T. Abo	T. Bone Springs 7733'	T. Wingate	T.
T. Wolfcamp	T. 1st Bone Sprg 9270'	T. Chinle	T.
T. Penn.	T. 2nd " " 9820'	T. Permian	T.
T. Cisco (Bough C)	T. Lower " " 10100'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,129' to 10,178'	No. 4, from _____ to _____
No. 2, from 9,457' to 9,476'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	None Encountered
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260	1260	Surface & Red Bed	5050	5191	141	Dolo
1260	1878	618	Red & Anhy.	5191	6393	1202	Lime & Dolo
1878	1910	32	Anhy	6393	6603	210	Lime
1910	2336	426	Anhy & Salt	6603	7516	913	Lime & Sd
2336	3219	883	Salt & Anhy	7516	7576	60	Lime & Shale
3219	3324	105	Anhy	7576	7702	126	Lime & Sd
3324	3431	107	Anhy & Dolo	7702	9068	1366	Lime & Shale
3431	3492	61	Anhy	9068	9140	72	Lime & Sd
3492	3638	146	Anhy & Dolo	9140	9399	259	Lime & Shale
3638	3713	75	Anhy	9399	9915	516	Shale & Lime
3713	3869	156	Anhy & Dolo	9915	9999	84	Shale & Sand
3869	3944	75	Anhy	9999	10038	39	Shale
3944	4000	56	Anhy & Dolo	10038	10300	262	Shale & Sand
4000	4140	140	Anhy				
4140	4747	607	Dolo				
4747	5050	303	Lime & Dolo				

SEP 2 1983
OIL & GAS
DIVISION OFFICE