

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, NM 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FWL
Sec. 22 - T18S - R32E

5. Lease Designation and Serial No.

NM-04371-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bennett Federal #5

9. API Well No.

30-025-28190

10. Field and Pool, or Exploratory Area

Qn. Querecho Plains Assoc.

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit; set CIBP @ 3835' w/tubing.
2. Circulate hole w/mud laden fluid.
3. Pump Plug #1 (35sx on top of CIBP from 3835' to 3800'). Plug #1 isolates the Queen perfs and covers the top of the Queen formation.
4. Pump Plug #2 (35sx from 2435' to 2535'). Plug #2 covers the base of the salt
5. Rig up wireline; run Cement Bond Log (to determine top of cement outside 5½" casing [calculated CT is at or near surface]); perforate (if necessary) @ CT (unless cement Bond Log shows cement to have been circulated); tag plug #2; rig down wireline.
6. Pump Plug #3 (35sx from 1222' to 1045'). Plug #3 covers the 8-5/8" casing shoe & the top of the salt section. TAG PLUG.
7. Pump Plug #4 either down 5½" and circulated out perfs at top of cement (see item #3 above) or else spot 50' plug @ surface (if bond log shows cement was circulated). Plug #4 is the surface plug.
8. Cut off all casings and anchors below ground level. Clean location. This location is serviced by a very short road which can be eliminated. Ripping, reseeding, etc. will be done in accordance with applicable BLM rules and specifications.

14. I hereby certify that the foregoing is true and correct

Signed

James E. Suchler

Title

Area Supervisor

Date

02/05/91

(This space for Federal or State office use)

Approved by

Title

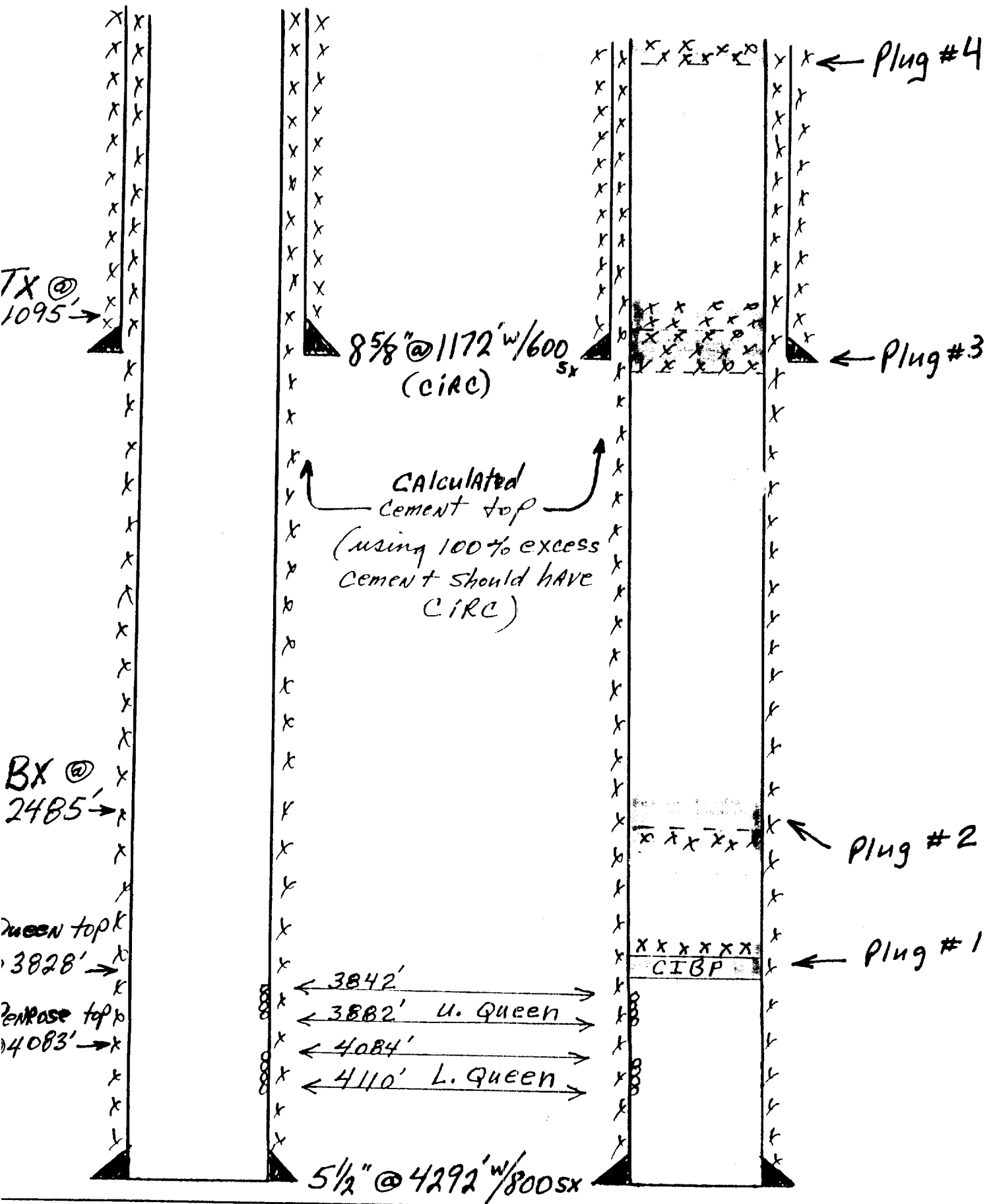
Date

2-13-91

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Calc CT on 5 1/2" → 600sx @ 2.0 yield = 1200 cu ft
 200sx @ 1.32 yield = 264 cu ft

732 x 5.7719/cu ft = 4225' (CIRC?)

1464 cu ft ÷ 2 = 732 cu ft (using 100% excess)