

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator

Petroleum Corporation of Texas
Address
Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL

DESIGNATED IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

NOTE THIS OFFICE, R-7307 (7-1-83)

Lease Name Federal "Q"	Well No. 5	Pool Name, Including Formation Querecho Plains Qadsoe	Kind of Lease State, Federal or Fee Federal	Lease No. 04371-1
Location Unit Letter L ; 2310 Feet From The south Line and 660 Feet From The west Line of Section 22 Township 18S Range 32E , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tesoro Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, TX			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 2130, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit 22	Sec. 18S	Rge. 32E	Is gas actually connected? Yes
				When 5-22-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-30-83	Date Compl. Ready to Prod. 5-22-83		Total Depth 4300'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3761.6' GR	Name of Producing Formation Queen Sand		Top Oil/Gas Pay 3842'			Tubing Depth 3800'		
Perforations 4084-4110'; 3842-3882'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1172'		600 SX.			
7-7/8"	5-1/2"		4292'		800 SX.			
	2-3/8"		3800'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-22-83	Date of Test 6-15-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 230#	Casing Pressure N/A	Choke Size 14/64"
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. tr	Gas - MCF 38

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ledear Ragland
(Signature)

Production Clerk

(Title)

June 15, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
JUN 20 1983
O.C.D.
HOBBS OFFICE