

Form 3160-5
(December 1989)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM-0554858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Government 9 #2

9. API Well No.

30025281910081

10. Field and Pool, or Exploratory Area

Scharb Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P. O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 9, T-19S, R-35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP @ 9380'. Loaded hole with mud.
2. Spotted 10 sxs cement on top of CIBP 9320-9380'.
3. Spotted 150 sxs cement 3583-4200' (tagged).
4. Spotted 34 sxs cement 1581-1685' (tagged).
5. Perforated casing at 360'. Circulated 164 sxs cement to surface between 9 5/8" and 13 3/8" casing and spotted cement 337-460' (tagged).
6. Spotted 30 sxs cement 0-60'.
7. Cut off wellhead. Installed dry hole marker.
8. Work completed 6/9/92.

Approved as to contents of this report,
Liability under this report is assumed by
surface restoration is complete.

14. I hereby certify that the foregoing is true and correct

Signed W. J. W. W.

Title President

Date 10/1/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

10/20/92