ALIGY AND MINERALS DEPARTMENT	DIL CONSERV	ATION DIVISE 1	Form C-104 Revised 10-1-70
DIST MINUTION		DX 2088	
1AN1A 72	SANTA FL, NL	W MEXICO 87501	
U B.U.B.			
TRANSPORTER OIL OR ALLOWABLE AND			
PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S
Crerulor	Texas & New Mexico, Inc.		
Address			
Nine Greenway Pl Reason(s) for filing (Check proper	aza, Suite 2700, Houston,	Other (Please explain)	
New Well	Change in Transporter of:	Effective	- 1-1-85
Recompletion Change in Ownership	Crit Dry C Caninghead Gas Conde	an	
If change of ownership give nar	• Superior Oil Company,	The, P. O. Box 3901, M ⁻	idland, Texas 79702
and address of previous owner_			
Lease Name	well No. Pool Name, Including i		1 -
Government "9"	2 Scharb - Bone	e Spring (Stote, F	•deral or F•• Federal M0554858
	1980 Feet From The South	ine and Feet 5	rom TheEast
Line of Section 9	T. mahip 195 Range	35Е , <u>NMPM</u> , l	_eaCounty
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter at Cit or Condensate Address (Give address to which approved copy of this form is to the Texas-New Mexico Pipeline P. O. Box 2528, Hobbs, NM 88240			
Name of Authorized Transporter of Casingness Gas () or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, IX 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge. G 9 19S 35E	Is gas actually connected? When Yes 7-28-83	
give location of tanks.	with that from any other lease or pool	, give commingling order number	<u>.</u>
. COMPLETION DATA	Oil Well [†] Gas Well	New Well Workover Deepe	
Designate Type of Compl			
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE Test mut be	after recovery of total volume of los	id oil and must be equal to or exceed top allo
OIL WELL	able for this c	iepth or be for full 24 hours) Producing Kiethod (Flow, pump,	
Date First New Oil Run To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cli-Bola.	Water-Spla.	Gaa-MCF
L			
GAS WELL	Length of Test	Bbin. Condennate/MMCF	Grevity of Condeneate
		(Casing Pressure (Fbot-in)	Choze Size
Texing Method (publ, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLI	ANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the beat of my knowledge and belief.		APPROVED JAN - 2 1985	
		DISTRICT I SUPERVISOR	
		TITLE	
		This form is to be film	d in compliance with MULE 1104.
Remins C. R. Sessions		- I the form must be att	allowable for a newly drilled or deepen companied by a tabulation of the deviation
(Signoiwe) Authorized Agent		tests taken on the well in	Eccordance with HULE 111. I'm must be filled out completely for allo
(Tule)		able on new and recomplet	est welle.
December 26, 1984		well name of number, or tre	 I. II. III. and VI for theory of owner importence of other which change all conducts
	1/	Separate Larma C-10- reconstructivella.	i must be first for usch part in maltip

RECEIVED DEC 81 1984 DOC.50 HOBBS OFFICE

.