

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 660' FEL, Sec. 9.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) 9 5/8" Csg. Detail. | |

5. LEASE NO.
NM-0554858
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government "9"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Scharb (Bone Spring)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T19S, R35E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
NA
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3807.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 99 jts 9 5/8" 47# csg, set @ 4135', cmtd w/2000 sx BJ Lite, 15#/sx salt, 1/4#/sx Celloflakes, slurry WT 13.2 #, yield 1.92. Followed w/310 sx Class C, 5#/sx salt, slurry 14.8#, yield 1.32. Bumped plug @ 1:00 A.M. w/1750# - O.K. Had full returns. WOC, run temp svy, TOC @ 440', tested BOP & csg to 2000# - O.K.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Area Prod. Supt. DATE 5-31-83

ACCEPTED FOR RECORD (this space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL IF ANY: AUG 23 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

AUG 24 1983

O.C.D.
HOBBS OFFICE