

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL API#	30-025-28192
5. Indicate Type of Lease	State ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Recompletion</u>						7. Lease Name or Unit Agreement Name Vacuum State			
2. Name of Operator Yates Petroleum Corporation						8. Well No. 2			
3. Address of Operator 105 South 4th St., Artesia, NM 88210						9. Pool Name or Wildcat Undes. Scharb Bone Springs			
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line 10 Section <u>19S</u> Township <u>35N</u> Range <u>NMPM</u> Loc <u></u> County <u></u>									
10. Date Spudded RC 5/4/02		11. Date T.D. Reached 3/26/95		12. Date Completed (Ready to Prod) 5/9/02		13. Elevations (DF & RKB RT GR etc) 3379' GR		14. Elev. Casinghead	
15. Total Depth 10800'		16. Plug Back T.D. 10600'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled by		19. Rotary Tools Cable Tools	
19. Producing Interval (s), of this completion - Top Bottom Name 9510-9600' Bone Springs						20. Was Directional Survey Made			
21. Type Electric and Other Logs Run						22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8"	48# & 54.5#	504'	17-1/2"			IN PLACE			
8-5/8"	24# & 32#	4000'	11"						
5-1/2"	15.5# & 17#	10799'	7-7/8"						
24. LINER RECORD					25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	9410'	5 1/2" Guib Uni VI w/1.87 O/O		
26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
9510-9600' w/192 .40" holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					9510-9600'		100 gals 15% IC HCl @ 10610'		
					9510-9600'		18000 gals 15% IC HCl		
					CIBP @ 10480' + 35' cmt				
28. PRODUCTION									
Date First Production 5/9/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) Shut-in			
Date of Test 5/9/02	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Tested Witnessed By Rocky Harper			
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Storm Davis</u>		Printed Name <u>Storm Davis</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>6/5/02</u>			

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38. GEOLOGIC MARKERS

See Original Completion