DISTRIBUTION SANTA FE	JW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1.
FILE	K E GOE OF 1	AND	Effective 1+1-65
U.5 G.5.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRA		
OIL			
THANTPORTER CAS	1		
OPERATOR			
PROBATION OFFICE			
Operator			
Mesa Petroleum Co.			
Address			-
P. O. Box 2009 / Ama	rillo, Texas 79189		
Reason(s) for living (Check proper box)		Other (Ficase explain)	
New Well	Change in Transporter of:		
Recompletion	OI) X Dry Ga	s	
Change in Ownership	Casinghead Gas Conder	sate	·
If change of owner hip give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Poc. Name, including 1	V	Lease LG 740
Vacuum State	2 Scharb-Wolfca	amp State XXXXXX CX	RACE LG 740
Location.			
Unit Letter D : 660	Feet From The North Lin	ne and 660 Feet From The	West
Line of Section 10 To	waship 19 South Range 35	East , NMPM,	Lea County
Line of Section			
Name of Authorized Transporter of Oil Texas-New Mexico Pip Name of Authorized Transporter of Ca Warren Petroleum Co.	peline Company	P. O. Box 1510 / Midland, Address (Give address to which approved of P. O. Box 1510 / Midland, Address (Give address to which approved of P. O. Box 1150 / Midland,	Texas 79702 copy of this form is to be sent;
	Unit Sec. Twp. Pge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	D 10 19S 35E	Yes 5-2	6-83
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	give commingling order number:	
If this production is commingled wi	th that from any other lease or pool,	give comminging order	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F.	ug Back Same Resty. Diff. Rest
Designate Type of Completi	on = (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
	Į.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Perforations		D	epth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil and	must be equal to or exceed top a
OIL WELL	able for this d	lepth or be for full 24 hours)	
	Date of Test	Producing Method (Flow, pump, gas lift,	/
Date First New Oil Run To Tanks		4	
Date First New Oil Run To Tanks			Thoke Size
Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	Tubing Pressure	Coarny Pressure	
Date First New Oil Run To Tanks	Tubing Pressure Oil-Bbls.	Cusing Piesswo	Choke Size
Date First New Oil Run To Tanks Length of Test		Coarny Pressure	
Date First New Oil Run To Tanks Length of Test		Coarny Pressure	
Date First New Oil Run To Tanks Length of Test		Water-Bble.	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

GAS TI-

Casing Pressure (Shut-in)

APPROVEDSEP 6 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

XC: NMOCD-H(O+6), GEN RCDS, ACCTG, MAT CONT, GAS CONT, PROD RCDS(FILE), TNP, WARREN, PARTNERS,

TITLE _______ This form is to be filed in compliance with RULE 1104.

CONT, PROD RCDS(FILE), TNP, WARREN, PARTNERS,
MIDLAND, ROSWELL, D&M

(Signature)

(Date)

If this is a request for slinwable for a newly drilled or decomposition, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with MULE 111.

Regulatory Coordinator
(Title)
9-1-83

All/sections of this form must be filled out completely for a sble on new and recompleted wells.

Fill out only Sections 1. II. III, and VI for changes of well name or number, or transporter, or other such change of conci

the section of the se

RECEIVED

