

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-740

7. Unit Agreement Name

8. Farm or Lease Name
Vacuum State

9. Well No.
2

10. Field and Pool, or Wildcat
Undes. Scharb Wolfcamp

12. County
Lea

13. Date Spudded
4-20-83

16. Date T.D. Reached
5-17-83

17. Date Compl. (Ready to Prod.)
5-28-83

18. Elevations (DF, RKB, RT, GR, etc.)
3879.1' GR 3895' RKB

19. Elev. Casinghead
3879'

20. Total Depth
10,800'

21. Plug Back T.D.
10,600'

22. If Multiple Compl., How Many

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,510' - 10,539', Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-DLL-RXO / GR-CNL-LD

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48/54.5	504'	17 1/2"	550 "C"	-
8 5/8"	24/28/32	4000'	11"	2015 LT / 300 "C"	-
5 1/2"	15.5/17	10,799'	7 7/8"	950 "H" & 710 POZ/150 "C"	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,390'	10,390'

31. Perforation Record (Interval, size and number)
10,510', 16', 21'-39'; total of 21 holes, .48" entry
CIBP @ 10,630'
10,651'-10,720'; 15 holes, .48" entry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,651'-10,720'	A/3000 gal 15% NE-FE acid + 30 BS
10,510'-10,539'	none

33. PRODUCTION

Date First Production
5-17-83

Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
producing

Date of Test
5-29-83

Hours Tested
21

Choke Size
32/64

Prod'n. For Test Period
485

Oil - Bbl.
431

Gas - MCF
309

Water - Bbl.
0

Gas - Oil Ratio
728

Flow Tubing Press.
160

Casing Pressure
packer

Calculated 24-Hour Rate
485

Oil - Bbl.
485

Gas - MCF
353

Water - Bbl.
0

Oil Gravity - API (Corr.)
40.50

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
E. L. Buttross, Jr.

35. List of Attachments
Record of Inclination, DST Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Madala TITLE Regulatory Coordinator DATE 5/31/83

RECEIVED
JUN 2 1983
O.C.D.
HCRBS OFFICE