

OIL CONSERVATION DIVISION

P.O. BOX 2089

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.M.T.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Mesa Petroleum Co.

Address

P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐OIL CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7/17/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Vacuum State	2	Under-SE Scharb Wolfcamp	State, Federal or Free LG	740
Location				
Unit Letter	D	660 Feet From The North Line and	660 Feet From The West	
Line of Section	10	Township	19S	Range
			35E	MAPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒	Name of Authorized Transporter of Casinghead Gas ☐	Name of Authorized Transporter of Dry Gas ☐
The Permian Corporation	Warren Petroleum Company (Attn: Mark A. Thomas)	
Address (Give address to which approved copy of this form is to be sent)		
P.O. Box 1183 / Houston, Texas 77001		
P.O. Box 1150 / Midland, Texas 79702		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	10
	19S	35E
		no

If this production is commingled with that from any other lease or pool, give commingling order numbers.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Drill, Resist.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-20-83	5-28-83	10,800'	10,600'					
Elevation (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3879.1' CR 3895' RKB	Wolfcamp	10,510'	10,390'					
Perforations			Depth Casing Shoe					
10,510' - 10,539'			10,799'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	504'	550
11"	8 5/8"	4000'	2015/300
7 7/8"	5 1/2"	10,799'	950/710/150
	2 7/8"	10,390'	

TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Methods (Flow, pump, gas lift, etc.)
5-17-83	5-29-83	flowing
Length of Test	Tubing Pressure	Casing Pressure
21 hours	160	packer
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	431	0
		Gas - MCF
		309

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Subj. Constant/MCF	Quantity of Condensate
Testing Method (spiral, back ph.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

REG-11 (0-6), GEN RCDS, ACCTG, GAS CONT,
ENG, OPS (FILE), MIDLAND, ROSWELL, PERMIAN,
WARREN, PARTNERS

Regulatory Coordinator

(Title)

5-31-83

OIL CONSERVATION DIVISION

MAY 31 1983

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filled in compliance with RULE 118.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a regulation of the division tests taken on the well in accordance with RULE 115.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.