

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-740

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Vacuum State
3. Address of Operator P. O. Box 2009 / Amarillo, TX 79189	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3879.1' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4000' and ran 8 5/8" csg as follows:

35 jts, 8 5/8", 32#, K-55, ST&C (bottom)
40 jts, 8 5/8", 28#, K-55, FL4S
26 jts, 8 5/8", 24#, K-55, ST&C (top)

Set at 4000'. Cemented with 2015 sx Pacesetter LT + 10# salt + 2% CaCl + 5# Gilsonite + 1/4# cello-flake and tailed in with 300 sx "C" + 2% CaCl. PD at 0910 4-27-83.
Circulated 100 sx. Tested BOPs & casing to 1000 psi, Hydril to 500 psi for 30 min -- ok.
Reduced hole to 7 7/8" and drilled ahead on 4-28-83. WOC total of 18 hours.

XC: NMOCD-H (O+2), CEN RCDS, ACCTG, MAT CONT, OPS(FILE), MIDLAND, HOBBS, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE REGULATORY COORDINATOR DATE 4-28-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 2 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 29 1983

HOBBS OFFICE