C-103 SCHARB 9 NO. 2 CONTINUED

RLS TREATING PKR & TIH TO RBP. RLS RBP & PU TO 9670' & SET RBP. PULL BACK TREATING PKR 10' & SET. TEST TBG/ RBP TO 3000 PSI. RLS TREATING PKR & PU TO 9350' & SET.

LD BACKSIDE W/ 2% KCL & PRESS UP TO 500 PSI & MONITOR THROUGHOUT JOB. PUMP 3900G OF PENTOL 250 W/ 100 RCNBS & 1500 SCF OF N2/BBL. FLUSH TO BTM PERF W/ 2% KCL WATER W/ 1500 SCF OF N2/BBL. FLOW BACK WELL UNTIL DEAD.

BEGIN TREATMENT DOWN BACKSIDE W/ PARRAFFIN/ASPHALTENE CLEANUP CHEMICALS.

RLS TREATING PKR & TIH TO RBP. RLS RBP & TOOH. TIH W/ TBG, TAC, RODS & PUMP. TURN TO PRODUCTION.

Form C-104 Revised 10-1-76

## ERGY AND MINERALS DEPARTMENT CHETRINUTION

## OIL CONSERVATION DIVISION P. O. BOX 7088 SANTA EE NEW MEXICO 87501

71.0	SANTA I E, NEW	MEXICO N7501	
U C.O.C.	AND A STATE OF THE		
TRANSPORTER	REQUEST FOR ALLOWABLE		
OPERATOR.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Chainlet	Company		
Southland Royalty	Company		
21 Desta Drive, Mi		Other (Please explain)	
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)	
Recompletion	CII X Dry Gos Effective 8-19-83		
Change in Ownership	Casinghead Gas Conden	sate []	
If change of ownership give name and address of previous owner			-
DESCRIPTION OF WELL AND	I.E.ASE   Well No.   Fool Name, Including Fo	ormation   Kind of Lea	Se Lease Ho
Scharb "9"	2 Scharb (Bone St	Comp. Codes	
Location		,	
Unit Letter F : 198	Feet From The North Lin	and 1980 Feet From	The West
Line of Section 9 To	aship 19S Ronge 35	5E , юмри, <b>Lea</b>	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pipe L	The second secon	P. O. Box 42130, Houst	
Name of Authorized Transporter of Cas	singhead Gas 💢 💮 or Dry Gas 🗍		
Warren Petroleum Compan	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulas	hen /410/2
If well produces oil or liquids, give location of tanks.	<u>F. 9 198 35E</u>	Yes	8-3-83
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	$\operatorname{On} = (X)$   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Hesty, Diff. hes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(DE DEE DE CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	diffe of producing rounding		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ATTOWARTE (Test must be a	fier recovery of igial volume of load or	land must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Freductif Manies fr. 1997 has been been been been been been been bee	
Length of Twat	Tuning Pressure	Casing Preseure	Choke Size
Actual Prod. During Test	On-Stir.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-la)	Casing Pressure (Ehut-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION 6 1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SIGNED BY JERRY SEATON	
		BYDISTRICT	SUPERVISOR
		TITLE	
Surkara Parter Valuad		This form is to be filed in compliance with FULL :  If this is a request for allowable for a newly drilled or deepen.	
Bulla (Mile ) plane		The second secon	
Production Analyst		tuets taken on the well in accordance with Adda interesting of this form must be filled out completely for allow	
September 15, 1983		will name or number, or transporter, or other such thanges of condition	
(Dute)		Separete Forme C-194 mi	ist be filled for each pool in multipl

HORES CRICE