

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5/12/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Scharb "9" Com.	2	Scharb (Bone Springs)	State, Federal or Fee Fee	
Location				
Unit Letter	F	1980	Feet From The North	Line and 1980
			Feet From The West	
Line of Section	9	Township	19S	Range 35E
				N.M.P.M.
				Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corp.	P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum	P. O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	9
		19S
		35E
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-28-83	6-7-83		9850'		9798'			
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3825.7' GR	Bone Springs		9488'		9405'			
Perforations					Depth Casing Shoe			
9488-9718'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	417'	400 SX.
12 1/4"	8 5/8"	4000'	2200 SX.
7 7/8"	5 1/2"	9850'	430 SX.
	2 3/8"	9405'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-7-83	6-12-83	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	75#	-	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
257 BO	257	0	220

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FV 200
(Signature)

District Operations Engineer

6/14/83

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 16 1983

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.

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