

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4120-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-entry

2. Name of Operator
Texaco Producing Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E LOCATED 2080 FEET FROM THE FNL LINE AND 989 FEET FROM
10. Field and Pool, or Wildcat
Lovington San Andres West

11. County
Lea
12. County
Lea
13. Date Spudded 6-2-83
14. Date T.D. Reached 7-4-83
15. Date Compl. (Ready to Prod.) 6-9-88
16. Elevations (DF, RKB, RT, GR, etc.) 3910 KB
17. Elev. Casinghead 3895

18. Total Depth 9500
19. Plug Back T.D. 5080
20. If Multiple Compl., How Many
21. Intervals Drilled By Rotary Tools 0-9500 Cable Tools 0
22. Producing Interval(s), of this completion - Top, Bottom, Name
4730-5027 Lovington San Andres, West

23. Was Directional Survey Made
24. Type Electric and Other Logs Run
GR, Comp. Density, DSN, Comp Acoustic, Velocity, DIL, Guard
25. Was Well Cored

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	310	24	700 SXS	0
13 3/8	48.54.5	1950	17 1/2	2200 SXS	0
8 5/8	32.24	5200	12 1/4	1st 1000 SXS, 2nd 1050 SXS	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5057	SN @ 5032'

31. Perforation Record (Interval, size and number)
4730, 33, 37, 40, 45, 47, 49, 52, 55, 57, 60, 62, 64, 70, 73, 78, 82, 86, 90, 96, 98, 4800, 02, 04, 06, 08, 10, 13, 18, 23, 27, 32, 40, 42, 52, 54, 74, 76, 99, 4903, 06, 15, 17, 29, 33, 38, 63, 79, 81, 87, 90, 95, 97, 5005, 07, 09, 11, 17, 27 (59 int, 59 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 4730-50
AMOUNT AND KIND MATERIAL USED 6000 gal 15% NEFE and 75 ball sealers

33. PRODUCTION
Date First Production 6-9-88
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Prod.
Date of Test 6-27-88
Hours Tested 24
Choke Size --
Prod'n. For Test Period 36
Oil - Bbl. 36
Gas - MCF 9
Water - Bbl. 209
Gas - Oil Ratio 250
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 36
Oil - Bbl. 36
Gas - MCF 9
Water - Bbl. 209
Oil Gravity - API (Corr.) 250

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By L. M. Lehman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Area Superintendent

7-1-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1893	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1990	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	2921	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3052	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3390	T. Devonian	T. Menefee	T. Madison
T. Queen	3973	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4320	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4700	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6154	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6308	T. Ellenburger	T. Dakota	T.
T. Blinebry	6508	T. Gr. Wash	T. Morrison	T.
T. Tubb	7842	T. Granite	T. Todilto	T.
T. Drinkard	8059	T. Delaware Sand	T. Entrada	T.
T. Abo	8457	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4730 to 5027 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1605	1605	Redbed				
1605	1946	341	Anhydrite				
1946	4540	2494	Lime				
4540	4837	297	Lime and Dolomite				
4837	9500	4663	Dolomite				