

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4120-1

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

TEXACO Inc.

3. Address of Operator

P O. box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER E LOCATED 2080 FEET FROM THE North LINE AND 989 FEET FROMTHE West LINE OF SEC. 8 TWP. 17-S RGE. 36-E NMPM

12. County

Lea

15. Date Spudded

6-2-83

16. Date T.D. Reached

7-4-83

17. Date Compl. (Ready to Prod.)

P&A 8-24-83

18. Elevations (DF, RKB, RT, GR, etc.)

3896' (GR)

19. Elev. Casinghead

3896'

20. Total Depth

9500'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-9500'

Cable Tools

-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

P&A

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run Gamma Ray - Compensated Density, Dual Spaced Neutron, Compensated Acoustic Velocity, Dual Induction - Guard

27. Was Well Cored

-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	310'	24#	700 SX	-0-
13 3/8"	54#	1950'	17 1/2"	2200 SX	-0-
8 5/8"	24# & 32#	5200'	12 1/4"	2050 SX	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

NO PERFORATIONS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Well P&A		8-24-83					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Asst. Dist. Mgr.

DATE

8-26-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1893	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1990	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2921	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3052	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3390	T. Devonian		T. Menefee		T. Madison	
T. Queen	3973	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4320	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4700	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6154	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6308	T. Ellenburger		T. Dakota		T.	
T. Blinbry	6508	T. Gr. Wash		T. Morrison		T.	
T. Tubb	7342	T. Granite		T. Todilto		T.	
T. Drinkard	8059	T. Delaware Sand		T. Entrada		T.	
T. Abo	8457	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1605	1605	Red Bed				
1605	1946	341	Anhydrite				
1946	4540	2594	Lime				
4540	4837	297	Lime & Dolomite				
4837	9500	4663	Dolomite				
		9500	TOTAL DEPTH				

RECORDED
AUG 26 1983
C. J. 2.
HOBBES OFFICE

FIELD Undesignated COUNTY Lea OCC NUMBER _____
OPERATOR TEXACO Inc. ADDRESS P. O. Box 728, Hobbs, New Mexico 88240
LEASE New Mexico "AH" State WELL NO. 13
SURVEY 2080' FNL, 990' FWL, Section 8, T-17S, R-36E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
218	1/4
310	1/2
879	1/4
1370	1/4
1950	1/2
2437	1 1/2
2835	1 1/2
3141	1 3/4
3414	1
3827	1
4207	1
4798	1
5200	3/4
5692	1
6153	1 1/4
6653	1
7169	1 1/2
7694	1
8190	1 1/4
8379	1 1/4
8856	1 1/4
9187	1 3/4
9500	1 1/2

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

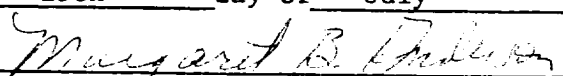
HONDO DRILLING COMPANY

BY: 

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

15th day of July, 1983.


Margaret B. Anderson

Notary Public in and for Midland County, Texas