

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2875	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Fred G. Yates, Inc.		8. Farm or Lease Name "GO" State	
3. Address of Operator Security Nat'l Bank Bldg, Suite 919, Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>460</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3942.9' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/83 Dresser Atlas ran Neutron Density, DLL-MLL logs and took 25 sidewall cores. Decision made to P & A. RU Halliburton and placed 35 sx cmt plug #1 at 5700' - 5800' and placed 35 sx cmt plug #2 at 5000' - 5100' 1 1/2 hrs, LD drill pipe 1 1/4 hrs and trip 7 1/4 hrs.
LOG TOPS AS FOLLOWS:

Anhydrite	1856'	Queen	4732'
Salt	1980'	Penrose	5003'
Base Salt	3308'	Grayburg	5396'
Yates	3558'	TD	5797'

5/26/83 Halliburton placed abandonment cement plug #3 - 35 sx cmt 3500' - 3600' and plug #4 - 45 sx 1990' - 1865'. Rig released at 12 noon 5/25/83. Will place regulation dry hole marker w/10 sx cement at surface 5/26/83.

5/27/83 Installed regulation dryhole marker in 10 sx cmt plug at surface. Fenced reserve pit,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. McMinn TITLE John R. McMinn, Engineer DATE June 1, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 6 1983

CONDITIONS OF APPROVAL, IF ANY: