STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

SANTA FE, NEW MEXICO 87501	4611264 10-1-10
FILE	5a. Indicate Type of Lease
U.S.O.S.	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X GAR OTHER-	7. Gail Agreement Heile
i. Name of Operator ARCO Oil and Gas Company	8, Farm or Lease Hame
Division of Atlantic Richfield Company	State Vacuum Unit
3. Address of Operator	9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	24
1. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L . 1690 FEET FROM THE SOUTH LINE AND 330 FEET FR	Vacuum Grayburg SA
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 34E NAME	··· (
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	Lea
4078.5' GR	
Check Appropriate Box to Indicate Nature of Notice, Report of	
NOTICE OF INTENTION TO: SUBSEQUE	INT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB X	
	dize. Frac & Complete X
OTHER	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) SEE RULE 1103. 	ing estimated date of starting any proposed
Finished drlg 7-7/8" hole to 4900' @ 2:30 AM 8/8/83. Ran GR-DLL-Micro	SFL, CNL w/Caliper, GR-EP
& GR-Sonic logs. RIH w/2026' of $5\frac{1}{2}$ " OD 17# K-55 csg & 2860' of $5\frac{1}{2}$ " OD	
Set ECP @ 4486', FC @ 4856' & SC @ 4444'. Cmtd 1st stage w/24 bbls ex	cello gel, 150 sx Cl H cmt
cont'g .5% CF-1. PD 1st stage @ 4:00 PM 8/9/83. Set ECP w/2000#, op	
cmt to pit. Cmtd 2nd stage w/1100 sx Thixolite cmt followed by 170 sx	
9:00 PM 8/9/83. Circ 180 sx cmt on 2nd stage to pit. WOC. RIH w/bit,	
FC @ 4835' PBD. Ran CE T & GR-CBL, good cmt bond to 2700'. Perf'd SA 73, 76, 84, 88, 92' = 18 holes. RIH w/pkr. Set pkr @ 4638'. Acidize	
15% LST-NE acid. In 10 hrs swbd 4.5 BO & 99 BW. On 9/5/83 swbd 2 BO,	
4740'. Perf'd Middle SA @ 4701, 04, 10, 15, 19, 26 & 4728' w/2 JSPF =	
& acidized perfs 4701-4728' w/2900 gals of 15% LST-NE acid. In 5 hrs	swbd O BO. 88 BLW. POH w/
pkr. Ran compl assy to 4690'. RIH $ exttt{w/pump \& rods.}$ On 20 hr test 9/18	/83 pmpd 10 BO, 146 BW, POI
w/rods & pump. POH w/comp1 assy. Perf'd Upper SA @ 4654, 4657, 4659	w/2 JSPF = 6 .50" holes. R
w/RBP & pkr. Set BP @ 4675' & pkr @ 4595'. Acidized Upper SA perfs 4	
HCL-LST-NE acid. Swbd perfs 4654-59', rec 0 BNO & 18 BLW in 1½ hrs.	
POH w/RBP @ 4675' & pkr. RIH w/compl assy to 4712'. RIH w/pump & rod	
pmpd 1 BO, 54 BW. POH w/rods, pump & tbg. Perf'd Grbg w/2 JSPF selec	
78,76, 72, 70, 4568' = 18 holes. RIH w/RBP & pkr, set BP @ 4645' & pk 4625-4568' w/3500 gals HCL NCA acid. In 6 hrs swbd 0 BNO, 42 BLW. (c	
·	one a on back or page)
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
71 12 4	
iento bland I was one Drlg. Engr.	DATE 1/19/84
ORIGINAL SIGNED BY EDDIE SEAY	10 N O C 1094
OIL & GAS INSPECTOR	JAN 26 1984